

SOFAR

USER MANUAL

HYD 5~20KTL-3PH



Shenzhen SOFARSOLAR Co., Ltd.

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1 About this manual

This manual contains important safety information that must be observed during installation and maintenance of the device.

Carefully read this manual before use and retain it for future reference!

This manual must be treated as an integral component of the device. The manual must be kept in close proximity to the device, including when it is handed over to another user or moved to a different location.

1.1 Copyright declaration

The copyright of this manual is owned by SOFAR. It may not be copied – neither partially nor completely – by companies or individuals (including software, etc.) and must not be reproduced or distributed in any form, or with the appropriate means.

SOFAR reserves the right to final interpretation. This manual may be amended following feedback from users or customers. Please consult our website at <http://www.sofarsolar.com> for the latest version.

The current version was updated on 3/6/24.

1.2 Structure of the manual

This manual contains important safety and installation instructions that must be observed during installation and maintenance of the device.

1.3 Scope

This product manual describes the installation, electrical connection, commissioning, maintenance and fault elimination procedures of the **HYD 5/6/8/10/15/20KTL-3PH** inverters.

1.4 Target group

This manual is intended for specialist electrical engineers who are responsible for the installation and commissioning of the inverter in the PV system, as well as the PV system operators.

1.5 Symbols used

This manual contains information on safe operation and uses symbols to ensure the safety of persons and property as well as the efficient operation of the inverter. Please read through the following symbol explanations carefully in order to prevent injury or property damage.

DANGER

Non-observance will result in death or serious injury.

- Follow the warnings in order to prevent death or serious injury!

WARNING

Non-observance may result in death or serious injury.

- Follow the warnings in order to prevent serious injury!

CAUTION

Non-observance may result in minor injury.

- Follow the warnings in order to prevent injury!

ATTENTION

Non-observance may result in property damage!

- Follow the warnings in order to prevent damage to or destruction of the product.

NOTE

- Provides tips essential to the optimal operation of the product.

2 Basic safety information

NOTE

- If you have any questions or problems after reading the following information, please contact SOFAR

This chapter details the safety information pertaining to the installation and operation of the device.

2.1 Safety information

Read and understand the instructions within this manual and familiarize yourself with the relevant safety symbols in this chapter before beginning with the installation of the device and eliminating any faults.

Before connecting to the power grid, you must obtain official authorized from the local power grid operator in accordance with the corresponding national and state requirements. Furthermore, operation may only be carried out by qualified electricians.

Please contact the nearest authorized service centre if any maintenance or repairs are required. Please contact your dealer to obtain information about your nearest authorized service centre. Do NOT carry out repairs on the device yourself; this may lead to injury or property damage.

Before installing the device or carrying out maintenance on it, you must open the DC switch in order to interrupt the DC voltage of the PV generator. You can also switch off the DC voltage by opening the DC switch in the generation junction box. Not doing this may result in serious injury.

2.1.1 Qualified personnel

Personnel tasked with the operation and maintenance of the device must have the qualifications, competence and experience required to perform the described tasks, while also being capable of fully understanding all instructions contained

within the manual. For safety reasons, this inverter may only be installed by a qualified electrician who:

- has received training on occupational safety, as well as the installation and commissioning of electrical systems
- is familiar with the local laws, standards and regulations of the grid operator.

SOFAR assumes no responsibility for the destruction of property or any injuries to personnel caused by improper usage.

2.1.2 Installation requirements

Please install the inverter according to the information contained in the following section. Mount the inverter to a suitable object with a sufficient load-bearing capacity (e.g. walls, PV frames etc.) and ensure that the inverter is upright. Choose a suitable place for the installation of electrical devices. Ensure that there is sufficient space for an emergency exit which is suitable for maintenance. Ensure sufficient ventilation in order to guarantee an air circulation for the cooling of the inverter.

2.1.3 Transport requirements

The factory packaging is specifically designed to prevent transport damage, i.e. violent shocks, moisture and vibrations. However, the device must not be installed if it is visibly damaged. In this case, notify the responsible transport company immediately.

2.1.4 Label on the device

The labels must NOT be concealed by items and foreign objects (rags, boxes, devices, etc.); they must be regularly cleaned and kept clearly visible at all times.

Observe all applicable electrical regulations when working with the Solar inverter.

 **DANGER**

Dangerous DC voltage

- Before establishing the electrical connection, cover the PV modules using opaque material or disconnect the PV generator from the inverter. Solar radiation will cause dangerous voltage to be generated by the PV generator!

 **DANGER**

Danger through electric shock!

- All installations and electrical connections may only be carried out by trained electricians!

IMPORTANT

Authorization for grid feed-in

- Obtain authorization from the local power grid operator before connecting the inverter to the public power grid.

NOTE

Voiding of guarantee

- Do not open the inverter or remove any of the labels. Otherwise, SOFAR shall assume no guarantee.

2.1.5 Operation

 **DANGER**

Electric shock

- Contact with the electrical grid or the device's terminals may result in an electric shock or fire!
- Do not touch the terminal or the conductor which is connected to the electrical grid.
- Follow all instructions and observe all safety documents that refer to the grid connection.

⚠ CAUTION**Burning due to hot housing**

- While the inverter is being operated, several internal components will become very hot.
- Please wear protective gloves!
- Keep children away from the device!

2.1.6 Repair and maintenance**⚠ DANGER****Dangerous voltage!**

- Before carrying out any repair work, first switch off the AC circuit breaker between the inverter and power grid, and then the DC switch.
- After switching off the AC circuit breaker and the DC switch, wait a minimum of 5 minutes before starting any maintenance or repair work.

IMPORTANT**Unauthorized repairs!**

- Following the elimination of any faults, the inverter should be fully functional once more. Should any repairs be required, please contact a local authorized service centre.
- The internal components of the inverter must NOT be opened without the relevant authorization. Shenzhen SOFARSOLAR Co., Ltd. assumes no responsibility for any resulting losses or defects.

2.2 Symbols and signs

CAUTION

Beware of burning hazards due to the hot housing!

- While the inverter is in operation, only touch the display and the buttons, as the housing can become hot.

ATTENTION

Implement earthing!

- The PV generator must be earthed in accordance with the requirements of the local power grid operator!
- For reasons of personal safety, we recommend that all PV module frames and inverters of the PV system are reliably earthed.











WARNING

Damage due to overvoltage

- Ensure that the input voltage does not exceed the maximum permissible voltage. Overvoltage may cause long-term damage to the inverter, as well as other damage that is not covered by the warranty!

2.2.1 Symbols on the inverter

Several symbols pertaining to safety can be found on the inverter. Please read and understand the content of these symbols before starting the installation.

Symbol	Description
	Residual voltage is present in the inverter! Before opening the inverter, you should wait five minutes to ensure that the capacitor has been fully discharged.
	Caution! Danger through electric shock
	Caution! Hot surface
	The product is compliant with EU guidelines
	Earthing point
	Please read the manual before installing the inverter
	Device degree of protection according to EN 60529
	Positive and negative poles of the DC input voltage
	The inverter must always be transported and stored with the arrows pointing upward
	RCM (Regulatory Compliance Mark) The product meets the requirements of the applicable Australian standards.

3 Product features

This chapter describes the product features, dimensions and efficiency levels.

3.1 Product information

The HYD 5/6/8/10/15/20KTL-3PH is a grid-coupled PV and energy storing inverter which can also supply energy in stand-alone operation. The HYD 5/6/8/10/15/20KTL-3PH has integrated energy management functions which cover a wide range of application scenarios.

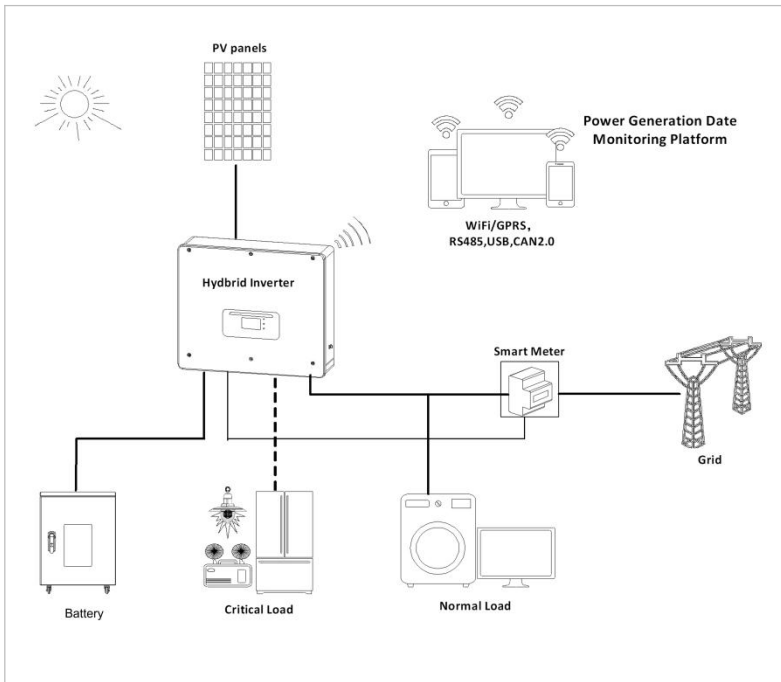


Figure. 3-1 HYD 5/6/8/10/15/20KTL-3PH inverter system diagram
HYD 5/6/8/10/15/20KTL-3PH inverters may only be used with photovoltaic modules which do not require one of the poles to

be earthed. In normal operation, the operating current must not exceed the limits specified within the technical data.

The selection of the optional inverter parts must be determined by a qualified technician who has good knowledge of the installation conditions.

3.2 Product dimensions

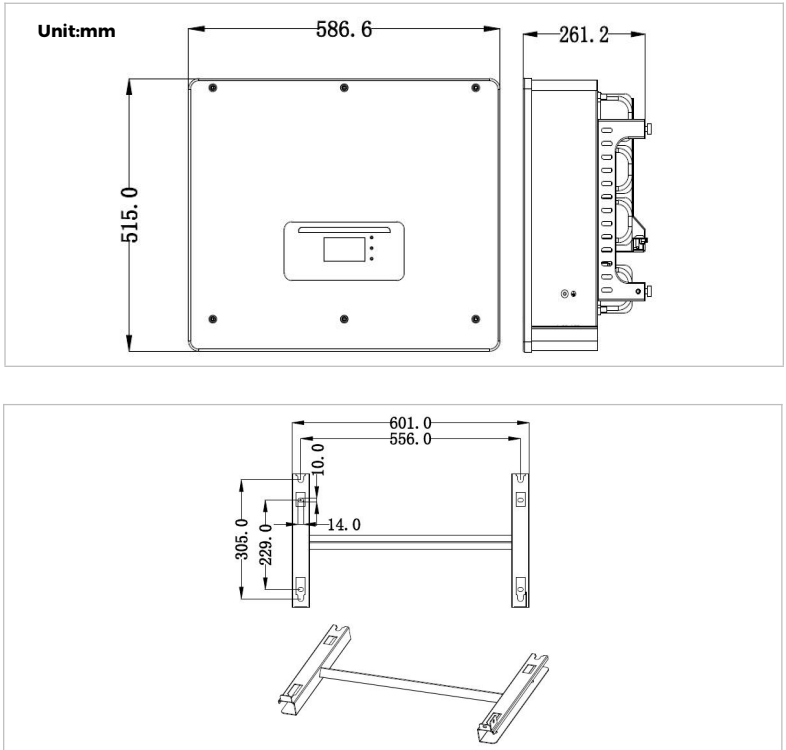


Figure. 3-2 Size chart

3.3 Label on the device

Label must not be covered or removed!

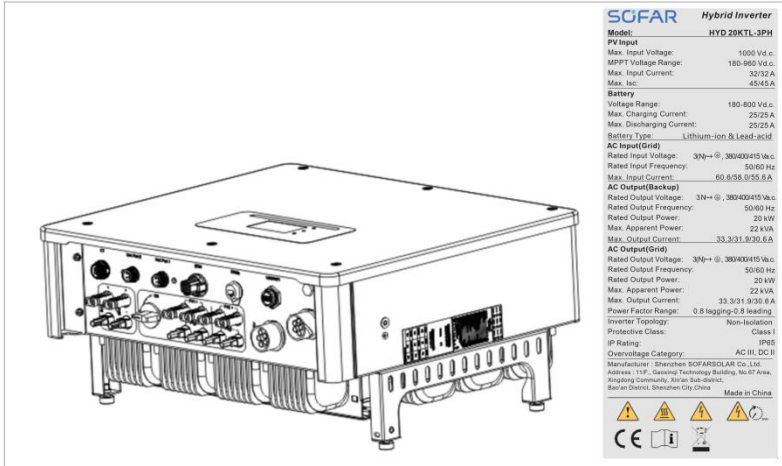


Figure. 3-3 HYD 5/6/8/10/15/20KTL-3PH appearance and label

NOTE

- The picture is only for reference, please make the object as the standard.

3.4 Functional features

The DC output generated by the PV generator can be used for both grid feed-in and battery charging.

The battery can supply the energy to the grid or the consumer. The emergency current supply mode (EPS) can provide inductive loads such as air conditioning systems or refrigerators with an automatic switchover time of less than 10 milliseconds, and a temporary overload of up to 10% is possible.

3.4.1 Functions

1. Two MPP trackers with 1.5-fold DC overload
2. Flexible switching between on-grid operation and energy storage operation

3. Maximum efficiency when charging and discharging the battery (97.8%)
4. Up to 2 battery strings with a combined maximum charging and discharging current of 50 A
5. Wide battery input voltage range (180–800 V)
6. The EPS output can be connected to unbalanced loads
7. Up to 6 inverters can operate in parallel at the EPS connection and AC connection
8. Monitoring via RS485 and WiFi, optionally via Bluetooth

3.4.2 Electrical block diagram

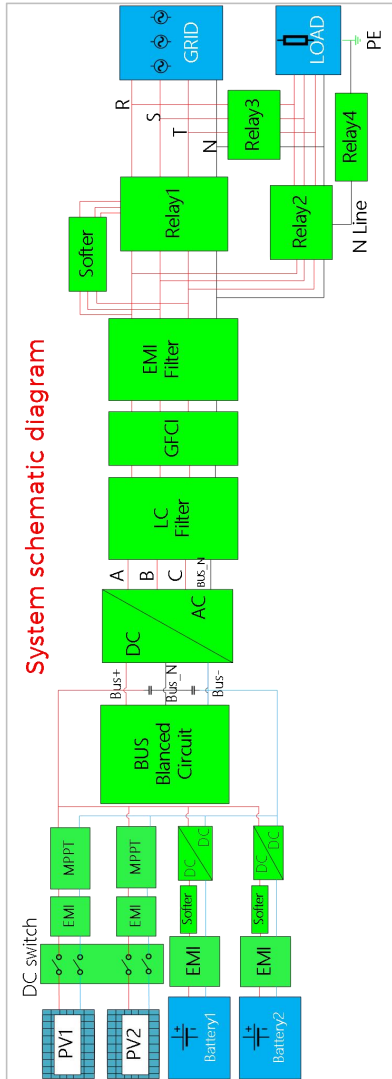


Figure. 3-4 Electrical block diagram

3.5 Application modes

3.5.1 Typical energy storage system

A typical energy storage system with PV panels and battery unit(s), connected to the grid.

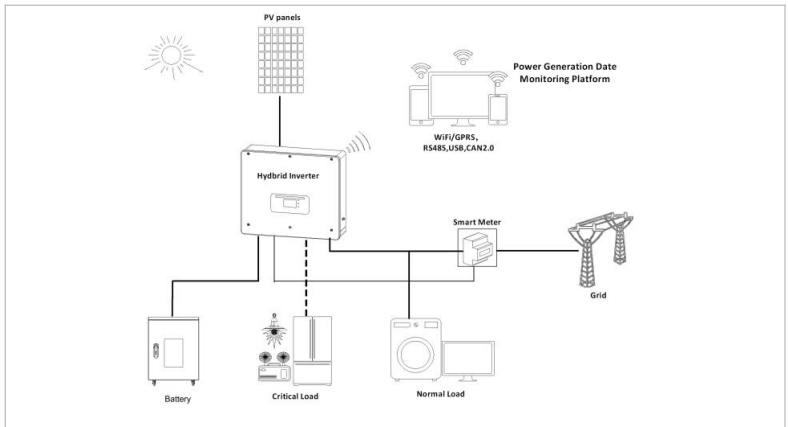


Figure. 3-5 Typical energy storage system

3.5.2 System without PV connection

In this configuration, there are no PV panels connected and the battery is charged through the grid connection.

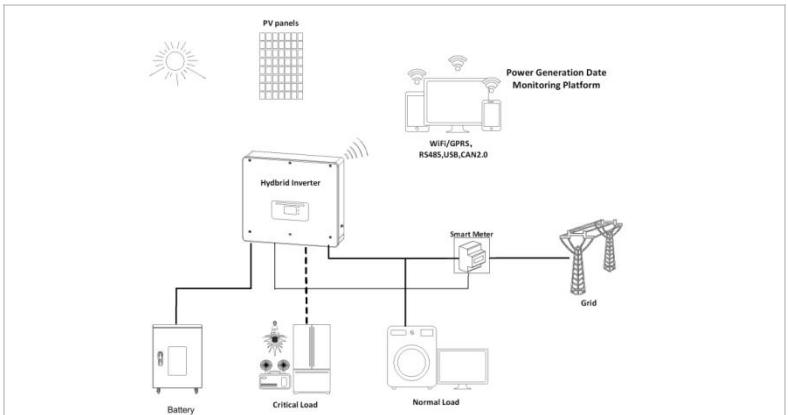


Figure. 3-6 System without PV connection

3.5.3 System without battery

In this configuration, the battery unit(s) can be added later.

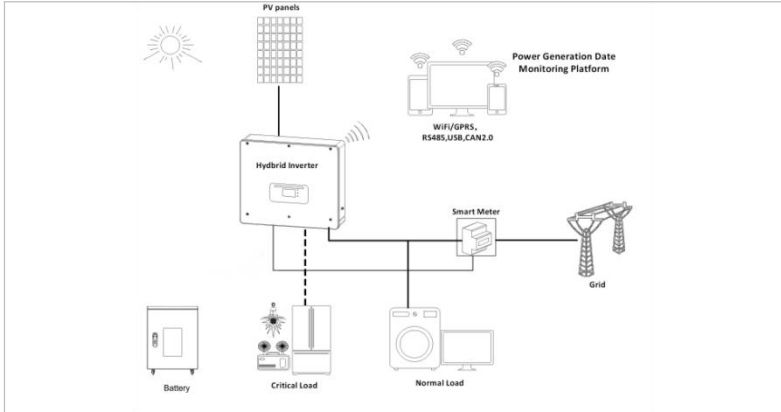


Figure. 3-7 System without battery

3.5.4 Back-up mode (off-grid)

When there is no grid connection, the PV panels and the battery will provide electricity to the critical load.

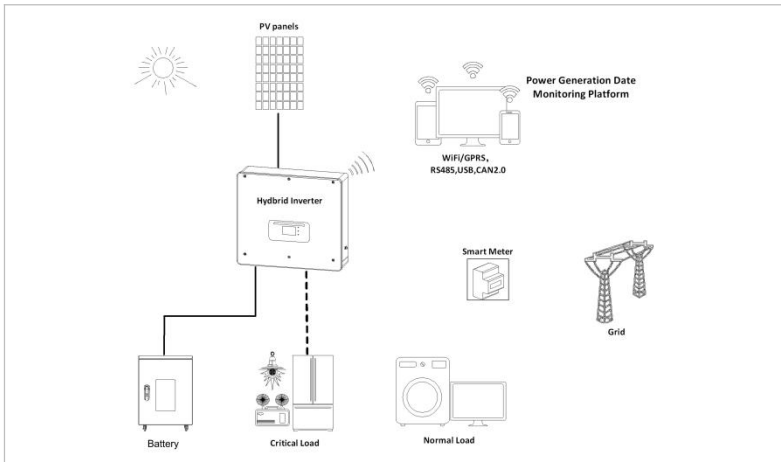


Figure. 3-8 Back-up mode(Off-Grid)

NOTE

Off-grid carrying capacity

- In off-grid mode, the inverter's ability to support capacitive and inductive loads is 1/3 of the single-phase rated power.

3.5.5 System with multiple inverters (5-120 kW)

Up to 6 inverters can be connected in parallel, to the grid and EPS connections, resulting in an EPS output of up to 120 kVA.

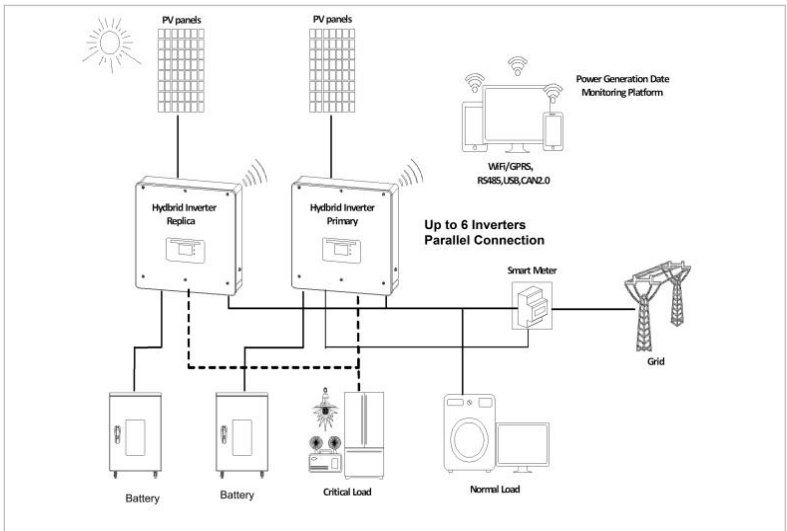


Figure. 3-9 System with multiple inverter

NOTE

- Multiple inverters connected in parallel shall be of the same power model with the same power and battery configuration.
- The smart meter or CTs are connected to the Master inverter. Control of all inverters takes place via the link cable.
- For the parallel switching of several devices, it is recommended to use a joint AC load break switch for

the connected loads at the LOAD connection.

- For the parallel switching of several devices, it is recommended to use a joint AC load break switch for the connected loads at the GRID connection.
- In order to evenly distribute the loads among the inverters, the cable length between each output and the load must be the same.
- If the maximum apparent power of a load is greater than 110% of the inverter's rated output, the device must not be connected via the AC LOAD terminal, but rather directly to the grid.

3.5.6 AC retrofit system

In this system configuration, the hybrid system for an already existing PV system is supplemented with a solar inverter of any brand. By installing a second smart meter, the PV production can be taken into account and used for charging the battery.

NOTE

- The communication address of meter 1 should be set to 1. Similarly, the communication address of meter 2 should be set to 2.

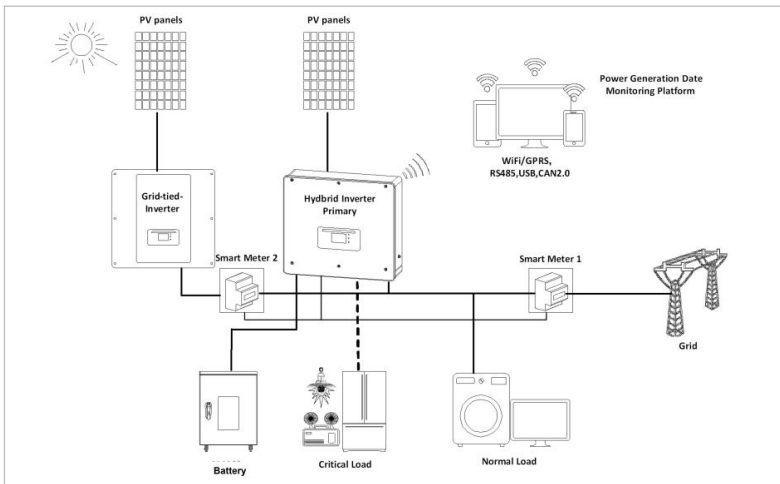


Figure. 3-10 AC retrofit system

3.5.7 Unbalanced load

By enabling the “Unbalanced load” option, the inverter compensates unbalanced loads either in EPS mode.

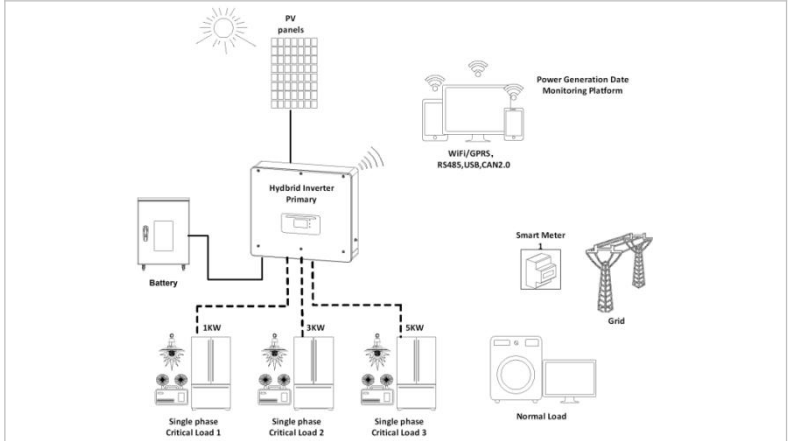


Figure. 3-11 Unbalanced load(EPS mode)

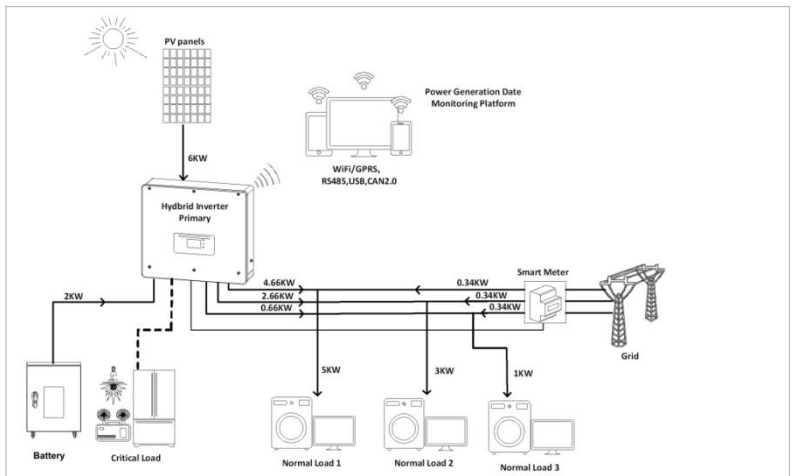


Figure. 3-12 Unbalanced load(On Grid)

3.6 Connecting BTS 5K batteries

Using SOFAR's own battery module BTS 5K is a way to build scalable battery systems. A BTS E5-DS5 battery system has a nominal capacity of 5.12 kWh, allowing multiple configurations for one tower from 5.12 kWh (BTS E5-DS5) to 20.48 kWh (BTS E20-DS5). The parallel battery are rated at 400V and the individual battery are rated at 7A.

The HYD 5/6/8KTL-3PH models have one battery input (max. current 25 A), and the HYD 10/15/20KTL-3PH models have two battery inputs (max. current 25 A / 25 A).

Below diagram is an example of how to connect the BTS battery system to SOFAR's HYD 10/15/20KTL-3PH.

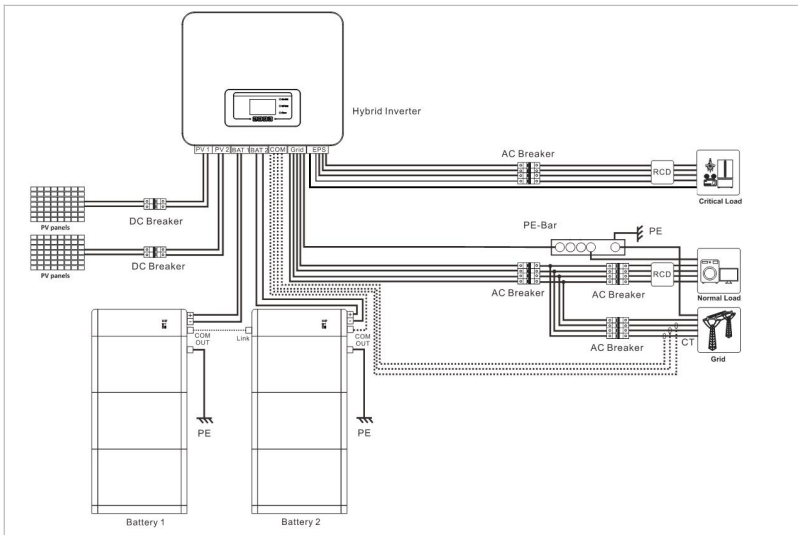


Figure. 3-13 System with BTS 5K battery

NOTE

- Configuration of the battery setup should only be done when the inverter is in standby mode!
- Advanced Settings – 10. Switch on / off – Switch Off
- If a battery input is unused, ensure to set this in the

inverter's system settings, for example:

- System Settings – Input Channel Config – Bat Channel2 – Not Used.
- The battery inputs of different inverters should not be connected in parallel
- Each battery tower corresponds to a unique battery address. "Auto Config. Address" will detect the number and addresses of the connected batteries automatically within 2-3 Minutes.
- In certain regions there are specific local safety requirements of the power grid. Ensure to comply with all local safety requirements.
- According to the Australian safety regulations, the neutral cables on the grid-connected side and EPS side must be connected together. Otherwise the EPS cannot be used.

4 Installation

4.1 Installation information

DANGER

Fire hazard

- Do NOT install the inverter on flammable material.
- Do NOT install the inverter in an area in which flammable or explosive material is stored.

CAUTION

Burning hazard

- Do NOT install the inverter in places where it can be accidentally touched. The housing and heat sink may become very hot while the inverter is being operated.

IMPORTANT

Weight of the device

- Take into account the weight of the inverter when transporting and moving it.
- Choose a suitable installation location and surface.
- Commission a minimum of two persons for the installation of the inverter.
- Do not set down the inverter overhead.

4.2 Installation procedure

Mechanical installation is performed as follows:

1. Examine the inverter before installation
2. Prepare the installation
3. Select an installation location
4. Transport the inverter
5. Mount the rear panel
6. Install the inverter

4.3 Examination before installation

4.3.1 Checking the external packaging materials

Packaging materials and components may become damaged during transportation. Therefore, the external packaging materials must be examined before the inverter is installed. Check the external packaging material for damage, e.g. holes and cracks. If you discover any damage, do not unpack the inverter and contact the transport company and/or dealer immediately. It is recommended that the packaging material should be removed within 24 hours before installing the inverter.

4.3.2 Checking the delivery scope

After unpacking the inverter, check that the delivery items are both intact and complete. In the event of any damage or missing components, contact the wholesaler.

4.4 Connections

⚠ CAUTION

Damage during transportation

- Please check the product packaging and connections carefully prior to installation.

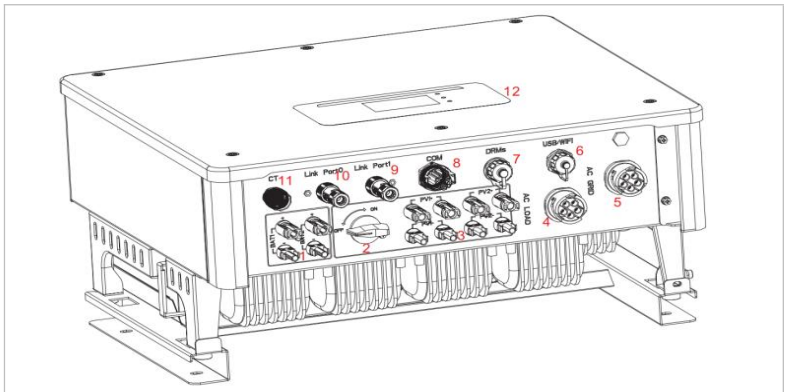


Figure. 4-1 HYD 5/6/8/10/15/20KTL-3PH inverter overview

① Battery connection	② DC switch
③ PV input terminals	④ AC load connection
⑤ AC grid connection	⑥ USB/WiFi
⑦ DRMs	⑧ Communication connection
⑨ Link port 1	⑩ Link port 0
⑪ Current sensor connection (CT)	⑫ LCD display




NOTE

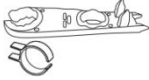
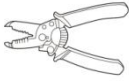

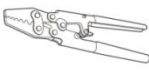



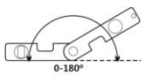



- The number of Battery input terminals depends on the Rated Power:
 HYD 5/6/8KTL-3PH 2pcs
 HYD 10/15/20KTL-3PH 4pcs
- The number of PV input terminals depends on the Rated Power:
 HYD 5/6/8KTL-3PH 4pcs
 HYD 10/15/20KTL-3PH 8pcs

4.5 Tools

Prepare the tools required for the installation and the electrical connection.

Table. 4-1 Tools required for installation and electrical connections

No.	Tool	Model	Function
01		Hammer drill Recommended drill diameter: 8mm	Used to drill holes in the wall.
02		Screwdriver	Wiring
03		Phillips screwdriver	Used to remove and install the screws of

No.	Tool	Model	Function
			the AC terminal
04		Removal tool	Used to remove the PV , battery terminal
05		Wire stripper	Used to strip the wire
06		6mm Allen key	Used to turn the screw to connect the rear panel to the inverter
07		Crimping tool	Used to crimp power cables
08		Multimeter	Used to check the earthing
09		Marker	Used for marking
10		Measuring tape	Used to measure distances
11		Spirit level	Used to align the wall bracket
12		ESD gloves	for the installer
13		Safety goggles	for the installer
14		Anti-dust respiratory mask	for the installer

4.6 Installation Environment Requirements

- Choose a dry, clean, and tidy place, convenient for installation.
- Ambient temperature range: -30~+60°C.
- Relative humidity: 5-95% (non-condensed).
- The inverter shall be installed in a well-ventilated place.
- Do not place the inverter close to flammable or explosive materials.
- The AC overvoltage category of the inverter is category II.
- Maximum altitude: 4000m
- Pollution degree: 4

4.7 Installation location

Choose a suitable position for the installation of the inverter. Ensure that the following requirements have been fulfilled:

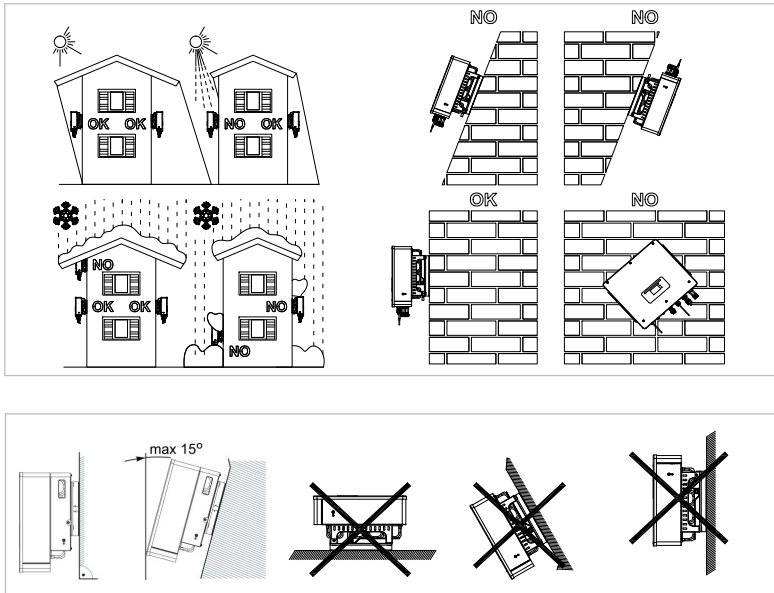


Figure. 4-2 Installation Position of HYD 5/6/8/10/15/20KTL-3PH

Minimum distances for individual **HYD 5/6/8/10/15/20KTL-3PH** inverters:

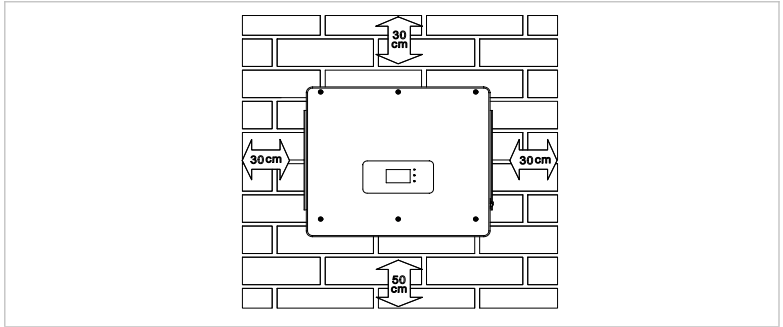


Figure. 4-3 Minimum distances for individual inverter

Minimum distances for several **HYD 5/6/8/10/15/20KTL-3PH** inverters:

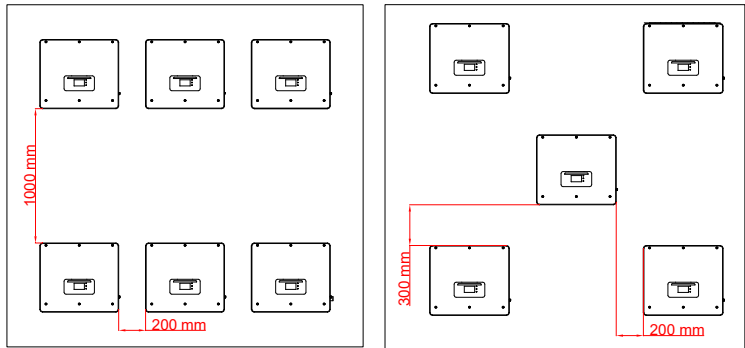


Figure. 4-4 Minimum distances for several inverter

4.8 Unpacking the inverter

1. Open the packaging and grip underneath the inverter at the sides with both hands.

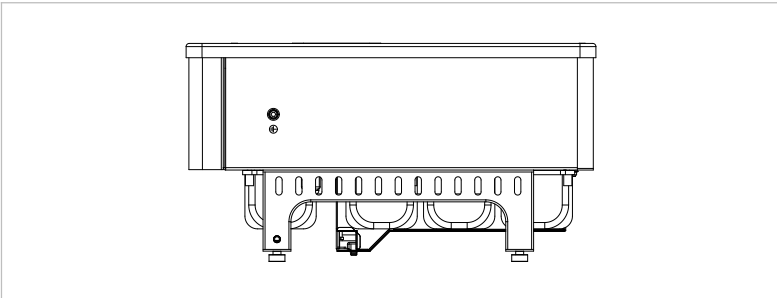
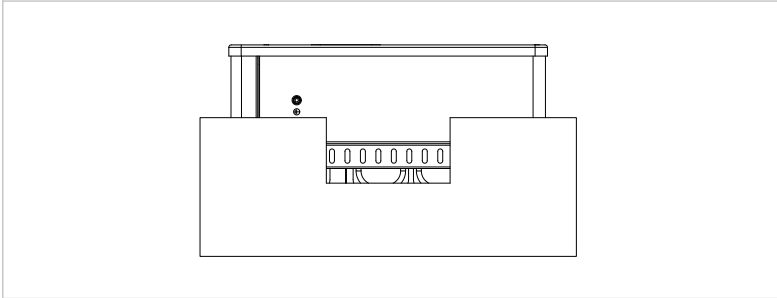


Figure. 4-5 Moving the inverter

2. Lift the inverter out of the packaging and move it to its installation position.

ATTENTION

Mechanical damage

- In order to prevent injuries and damage to the device, ensure that the inverter is kept balanced while it is being moved - it is very heavy.
- Do not place the inverter on its connections, as these are not designed to bear its weight. Place the inverter horizontally on the ground.

- When you place the inverter on the ground, place foamed material or paper underneath it in order to protect its housing.

4.9 Installation of the inverter

1. Hold the wall bracket in the desired place and mark the four holes. Put the wall bracket aside and drill the holes.
2. Guide the spread screw M8*80 into the hole vertically and ensure that its insertion depth is sufficient.
3. Align the wall bracket with the hole positions and fasten by tightening the spread screw with the nuts.

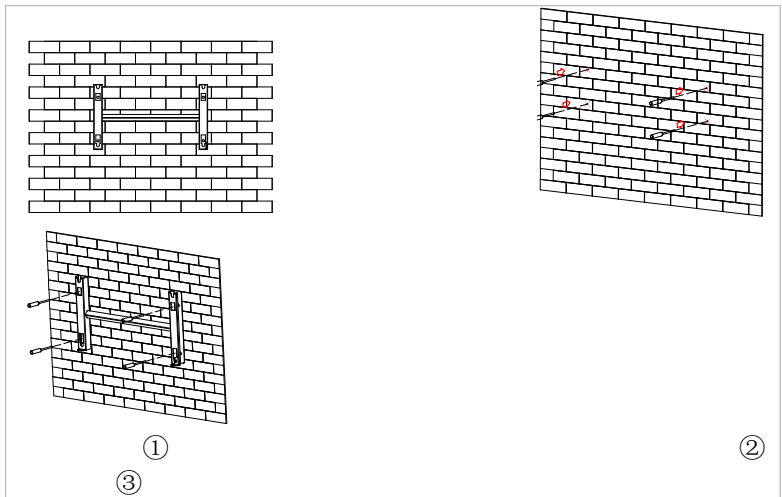


Figure. 4-6 Installing HYD 5/6/8/10/15/20KTL-3PH(a)

4. Place the inverter in the wall bracket and fasten it with the M6 hexagon screw
5. You can secure the inverter to the wall bracket using a lock.

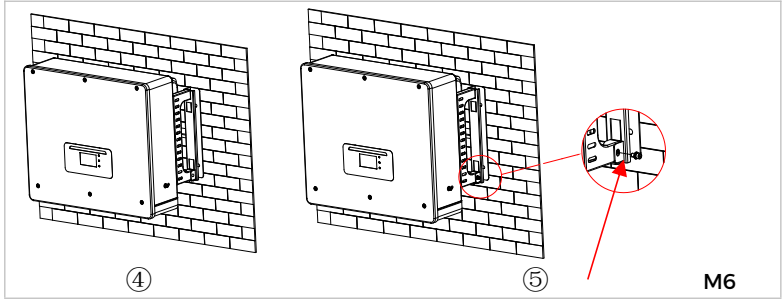


Figure. 4-7 Installing HYD 5/6/8/10/15/20KTL-3PH(b)

5 Electrical connections

5.1 Safety instructions

This topic describes the electrical connections of the inverter HYD 5/6/8/10/15/20KTL-3PH. Read this section thoroughly and carefully before connecting the cables.

DANGER

Electrical voltage at the DC connections

- Ensure that the DC switch is OFF before establishing the electrical connection. The reason is that the electrical charge remains in the capacitor after the DC switch has been switched off. Therefore, at least 5 minutes must lapse before the capacitor has been electrically discharged.

DANGER

Electrical voltage

- PV modules generate electrical energy when exposed to sunlight, and this may present an electrical shock hazard. Therefore, cover the PV modules with an opaque sheet before connecting to the DC input power cable.

DANGER

Electrical voltage at the DC connections

- Wear rubber gloves and protective clothing (safety goggles and boots) when working on high voltage/high current systems such as inverter and battery systems.

DANGER

Electrical voltage at the EPS connections

- Consumers must not remove the EPS plug from the inverter.

ATTENTION

Qualification

- The installation and maintenance of the inverter must be carried out by an electrician.

ATTENTION

On-grid operation

- After connecting the external terminals of the inverter, the recommended power-up sequence is: first turn on the battery, then turn on DC, then connect to the grid, and finally connect the load.
- After connecting the external terminals of the inverter, the recommended de-energizing sequence is: first disconnect the load, then disconnect DC, then disconnect the battery, and finally disconnect the grid.

NOTE

- The open-circuit voltage of the modules connected in series must be lower than or equal to 1000 V.

The connected PV modules must be compliant with IEC 61730 class

Table. 5-1 Relevant current parameters of each model

Model	Isc PV (absolute maximum)	Maximum overvoltage protection	output
HYD 5KTL-3PH	15 A/15 A	8 A*3	
HYD 6KTL-3PH		10 A*3	
HYD 8KTL-3PH		13 A*3	
HYD 10KTL-3PH	30 A/30 A	16 A*3	
HYD 15KTL-3PH		24 A*3	
HYD 20KTL-3PH		32 A*3	

The DVC (decisive voltage classification) is the circuit voltage which constantly occurs between two arbitrary live parts during proper use in a worst-case scenario:

Table. 5-2 Description of limits for DVC

DVC	Operating voltage limit(V)		
	Ac voltage(RMS)	Ac voltage(PK)	Dc voltage(AVG)

A	25(16)	35.4(22.6)	60(35)
B	50(33)	71(46.7)	120(70)
C	1000	4500	1500

NOTE





- The values in brackets apply when the inverter is installed in a humid environment.

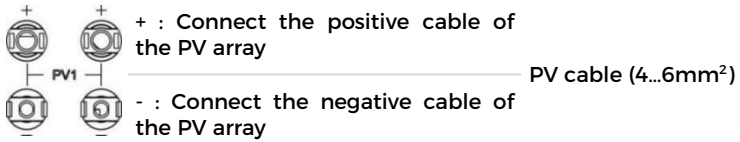
Table. 5-3 The decisive voltage class(DVC)

Interface	DVC
PV input connection	DVCC
AC connection	DVCC
Battery connection	DVCC
Load connection	DVCC
USB/WiFi interface	DVCA
COM interface	DVCA
CT interface	DVCA
DRMs	DVCA
Link port	DVCA

5.2 Wiring overview

Table. 5-4 Cable description

Component	Description	Recommended cable type
 	+ : Connect the positive cable of the lithium battery	Outdoor multicore copper cable (4...6mm ²)
 	- : Connect the negative cable of the lithium battery	



5.3 System Electrical Topology

The inverters AC GRID and AC LOAD are wired with different N and PE wires depending on the regulatory requirements in different regions. For users in Australia, South Africa and New Zealand, please use the System Electrical Topology in Figure 5-2.

System 1: Internal relay controls N-PE shorting

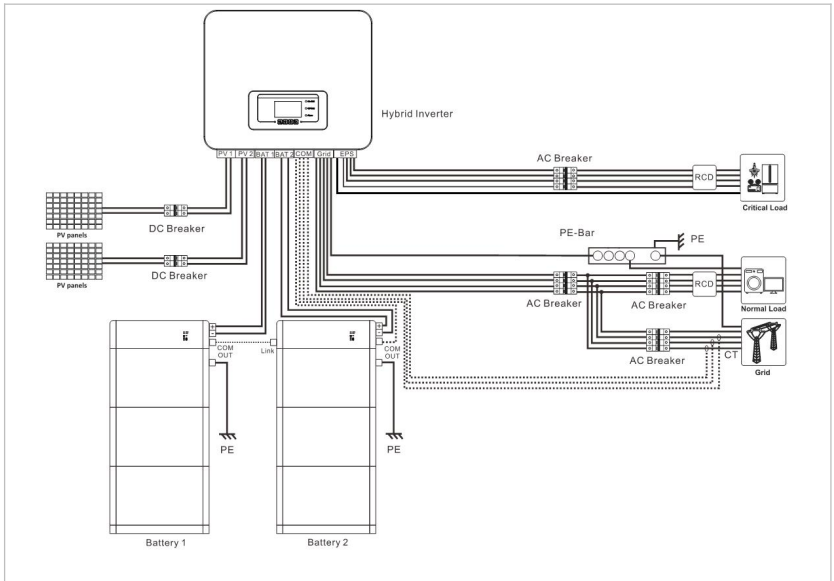
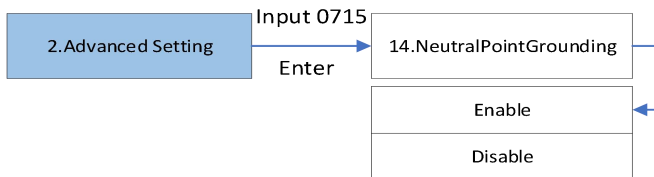


Figure 5-1 System Electrical Topology (General)

- a. Ensure that both the AC LOAD and AC GRID PE wires are grounded at the same time, as shown in the diagram. Otherwise the inverter may be abnormal in off-grid mode.
- b. Check whether NeutralPointGrounding is enabled, if not, enable it manually. Please refer to 7.4 for detailed information.



System 2: N and PE wires are connected together

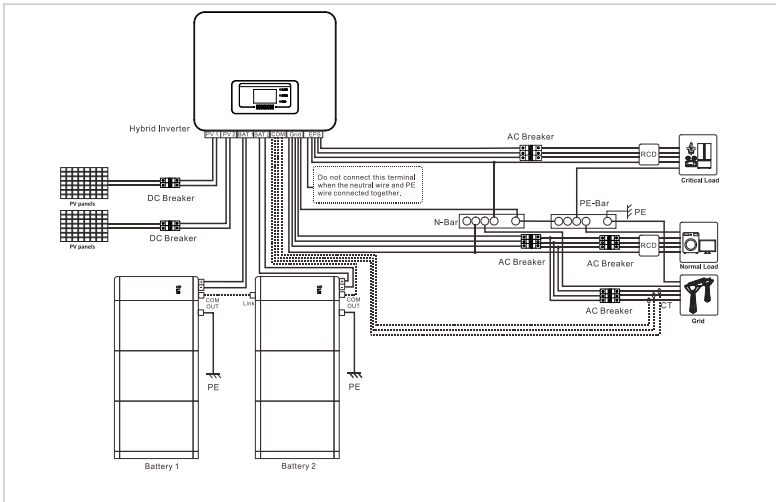


Figure 5-2 System Electrical Topology
(For Australia, South Africa and New Zealand)

⚠ DANGER

Install Residual current device (RCD) in front of the load

- RCD is necessary for critical load, but optional for normal load.
- In off-grid mode, the Entry master switch is unprotected and load leakage could lead to shock danger.
- The Entry master switch installed in the house must have earth leakage protection and its rated earth leakage action current > number of inverters * 100mA.

⚠ DANGER

Be sure to ensure that the output is grounded

- In system 1, The PE line of the inverter's AC Grid Port and AC LOAD Port must be grounded through the PE-Bar, otherwise there may be a risk of leakage.

NOTE

- In system 2, NeutralPointGrounding is disabled by default.No manual setup required.

5.4 Smart Meter /CT

There are different system configurations possible depending on the user's requirements, existing electrical infrastructure and local regulations. The distribution box must be configured to comply to the grid operator requirements.

The inverter has an integrated AC relay to disconnect all phases and Neutral from the grid in case of grid fault or grid outage.

The inverter's generation and feed-in limit functions require the use of an external measurement device to obtain grid information.

There are 3 system configurations:

System A: direct measurement of energy with CTs (3000:1)

System B: measurement of energy with smart meter + CTs(200 A/5 A default)

System C: measurement of energy with directly connected smart meter

NOTE

- For System A or B, customers can choose different CTs based on the installation. The secondary side current of Scheme A is less than 100mA, while the secondary side current of Scheme B is 5A. The length of the lead of CT cannot exceed 1 km.

⚠ CAUTION

- In the following three situations, the system must be connected to the fuse first and then to the machine's input terminal:
 - Lead-acid battery
 - Lithium battery without BMS
 - Multiple lithium batteries connected to one input

5.4.1 System A: direct measurement with CTs (3000:1)

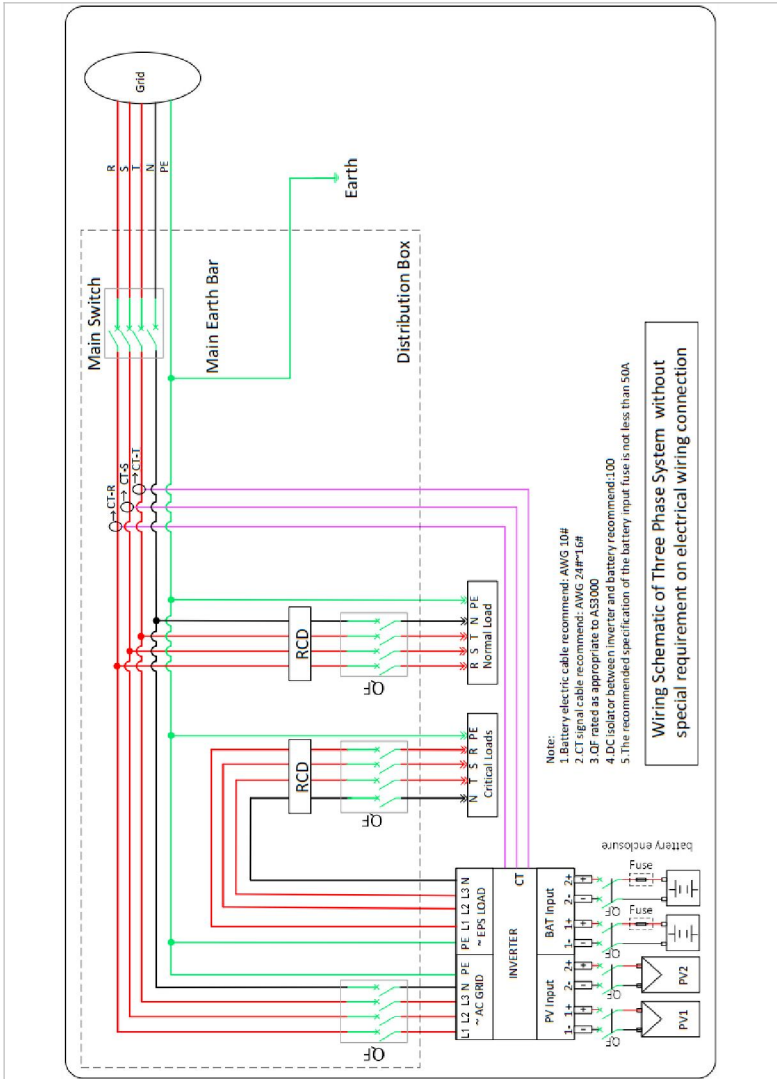


Figure. 5-3 Electrical connections(Plan A:CT)

5.4.3 System C: measurement with directly connected smart meter

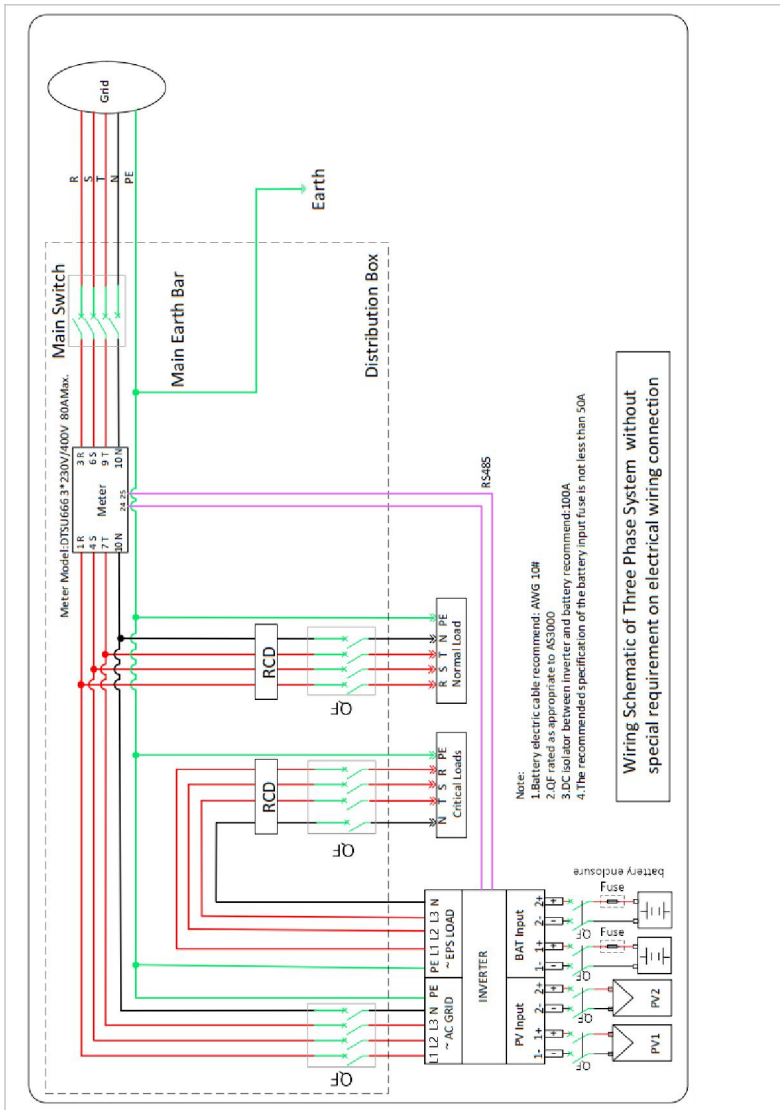


Figure. 5-5 Electrical connections(Plan C:Meter)

Table. 5-5 CT 200 A/5 A Default

(Split Core Current Transformer for smart meter or as a CT directly connected to the inverter.)

Technical Data	
Rated primary current	200 A
Rated secondary current	5 A
Rated operating frequency	50/60 Hz
Perforated size	24 mm Diameter

Table. 5-6 Smart Meter through CTs

Technical Data	
Voltage	AC 3×230/400 V
Current	1.5(6) A
Frequency	50/60 Hz
Pulse	6400 imp / kWh
Power accuracy	Active Class 0.5S, Reactive Class 2

Table. 5-7 Directly connected Smart Meter

Technical Data	
Voltage	AC 3×230/400 V
Current	5(80) A
Frequency	50/60 Hz
Pulse	400 imp / kWh
Power accuracy	Active Class 1, Reactive Class 2

5.5 Electrical connection

The electrical connection is established as follows:

1. Connect PE cable
2. Connect DC input cable
3. Connect battery cable
4. Connect AC output power cable
5. Connect communication cable (optional)

5.6 Connecting the PE cables

Connect the inverter to the equipotential bonding bar by using the protective earth cable (PE) for grounding.

ATTENTION

Pole earthing not permissible!

- As the inverter is transformerless, the plus and minus poles of the PV generator must NOT be earthed. Otherwise, the inverter will malfunction. In the PV system, not all live metal parts (e.g. PV module frames, PV frame, generator connection box housing, inverter housing) require earthing.
 - The protective grounding of the chassis shell cannot replace the PGND cable of the AC LOAD Port. Ensure that the two PGND cables are reliably connected.
 - When multiple inverters are deployed, ensure that the protection ground points of all inverters are equipotential connected.
1. **Remove the insulation of the cable. For outside use, cables of $\geq 4\text{mm}^2$ are recommended for earthing ($\geq 6\text{mm}^2$, applicable to French installation standard requirements).**

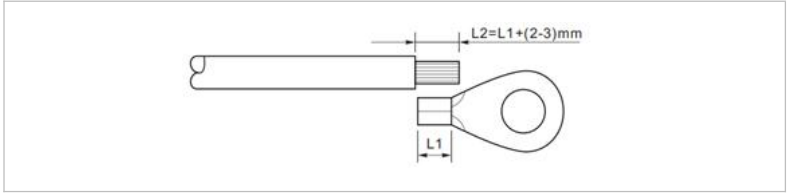


Figure. 5-6 Connecting PGND cable(a)

NOTE

- L2 is 2 to 3 mm longer than L1

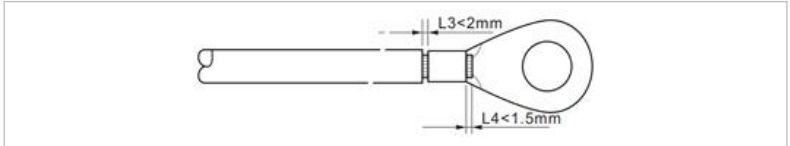
2. Crimp the cable to the ring terminal:

Figure. 5-7 Connecting PGND cable(b)

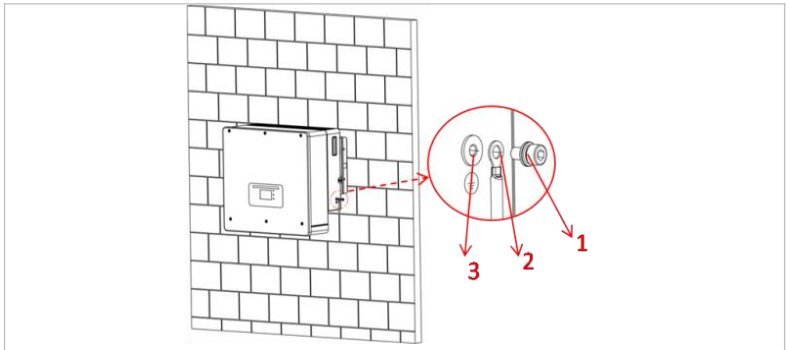
3. Install the crimped ring terminal and the washer with the M6 screws and tighten these with a torque of 3 Nm using an Allen key:

Figure. 5-8 Connecting PGND cable(c)

① M6 washer

② Ring terminal

③ Threaded hole

5.7 Connecting the DC lines for the PV modules and battery

NOTE

- The connection steps of the battery and PV are the same, only the terminal specifications are different. The colour of the battery terminal is blue, the colour of PV terminal is black.

Please observe the recommended cable dimensions:

Table. 5-8 PV and battery cable dimensions

Cable cross-section (mm ²)		Outer diameter of cable (mm)
Range	Recommended value	
4.0 ... 6.0	4.0	4.5 ... 7.8

1. Remove the crimp contacts from the positive and negative connections.
2. Remove the insulation of the cables:

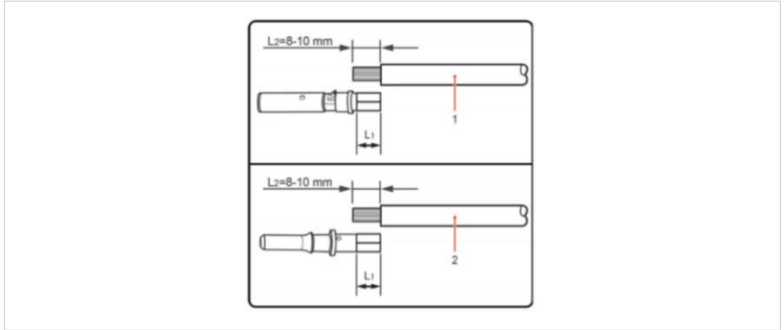


Figure. 5-9 Connecting PV(a)

① Positive DC cable

② Negative DC cable

NOTE

- L2 is 2 to 3 mm longer than L1

3. Insert the positive and negative DC cables into the corresponding cable glands.

4. Crimp the DC cables. The crimped cable must be able to withstand a tractive force of 400 N·m.

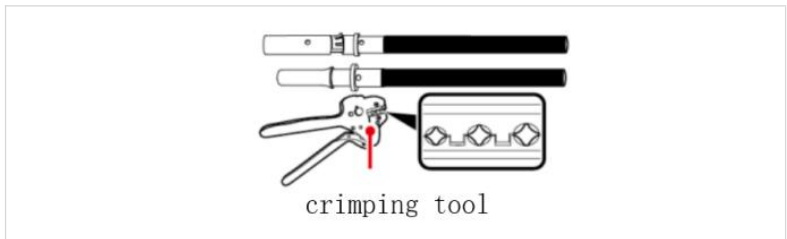


Figure. 5-10 Connecting PV(b)

⚠ CAUTION

Danger of reverse polarity!

- Ensure that the polarity is correct before plugging into the DC connections!
5. Insert the crimped DC cables into the corresponding connector housing until you hear a “clicking” sound.

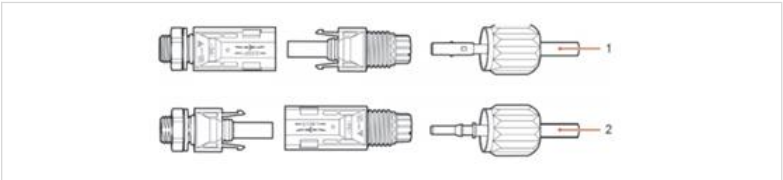


Figure. 5-11 Connecting PV(c)

- ① Positive power cable ② Negative power cable

Re-screw the cable glands to the connector housing.

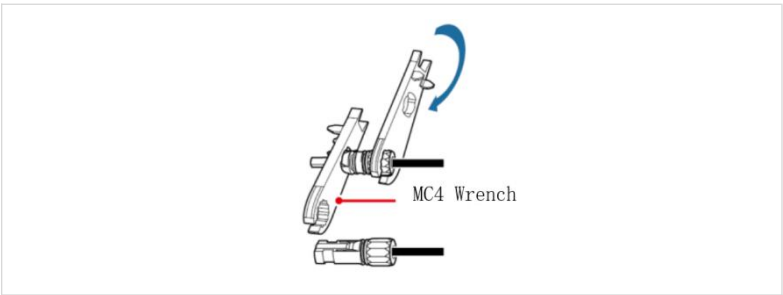


Figure. 5-12 Connecting PV(d)

6. Insert the positive and negative connectors into the corresponding DC input terminals of the inverter until you hear a “clicking” sound.

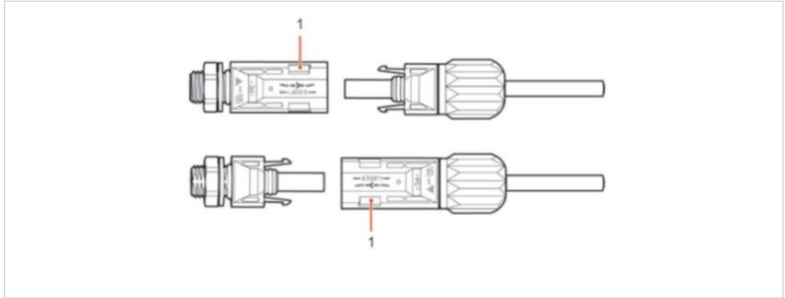


Figure. 5-13 Connecting PV(e)

① Locking

NOTE

- Insert the protective caps into the unused DC connections.

Removing the connectors

⚠ CAUTION

Danger of DC arcing

- Before removing the plus and minus connector, ensure that the DC switch has been set to OFF.

In order to remove the plus and minus connection from the inverter, insert a removal key into the locking and press on the key with the adequate force as shown in the following illustration:

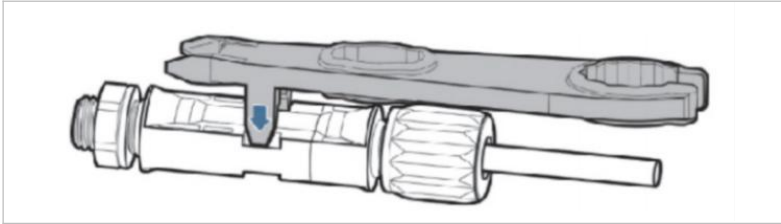


Figure. 5-14 Connecting PV(f)

5.8 Connecting the AC power cables

The AC power cables are used to connect the inverter to the critical loads (through the EPS port), and the AC power distributor or the power grid.

⚠ CAUTION

AC connection

- Each inverter must have its own circuit breaker.
- The AC disconnecting device must be easily accessible.

NOTE

- The inverter HYD 5/6/8/10/15/20KTL-3PH has a built-in RCD (univ. sensitive residual current protection). If an external RCD is required, we recommend an RCD type A featuring a residual current of 100 mA or higher.
- Please follow the national rules and regulations for the installation of external relays or circuit breakers!

The AC cable should be correctly dimensioned in order to ensure that the loss of power in the AC cable is less than 1% of the rated output. If the AC cable resistance is too high, then the AC voltage will increase; this may cause the inverter to become disconnected from the power grid. The relationship between

the leakage power in the AC cable and the cable length, the cable cross-section, is displayed in the following illustration:

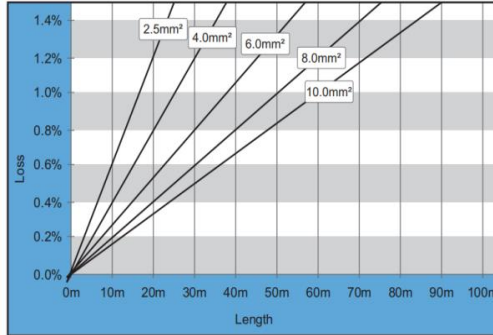


Figure. 5-15 the relationship between the leakage power and cable length

5.9 AC connector installation

⚠ CAUTION

Electrical voltage

- Ensure that the grid has been switched off before removing the AC connector

NOTE

- There are two types of AC connectors, the blue one is the power grid AC terminal, and the black one is the load AC terminal.

Please follow below steps to install the AC connector.

1. Select the suitable cable in accordance with above diagram. Remove the insulating layer of the AC output cable using a wire stripper and in accordance with the following illustration:

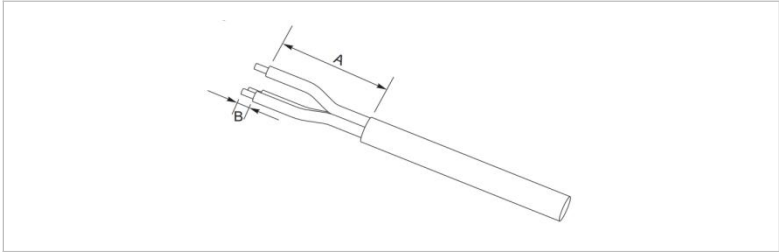


Figure. 5-16 AC connection(a)

A = 30-50 mm	B = 3-5 mm
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2. Disassemble the connector in accordance with the following illustration. Guide the AC output cable through the cable gland.

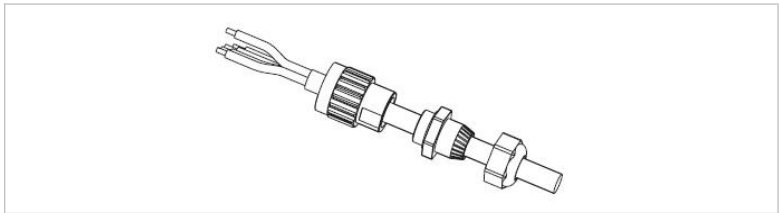


Figure. 5-17 AC connection(b)

3. Connect the AC cable in accordance with the following requirements and tighten the terminal using the Allen key.

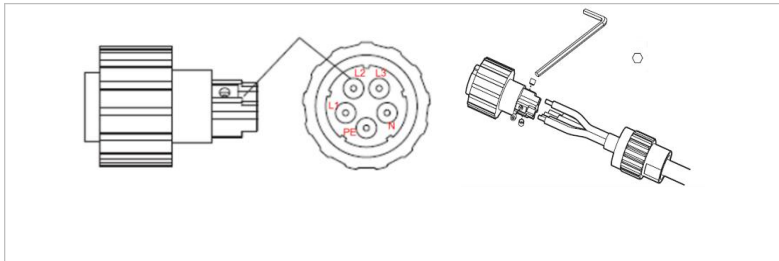


Figure. 5-18 AC connection(c)

Table. 5-9 AC connection description

Connection	Cable
L1	Phase 1 (brown)
L2	Phase 2 (black)
L3	Phase 3 (grey)
N	Neutral conductor (blue)
PE	Earthing cable (yellow-green)

4. Assemble the connector housing and screw the cable gland tight.

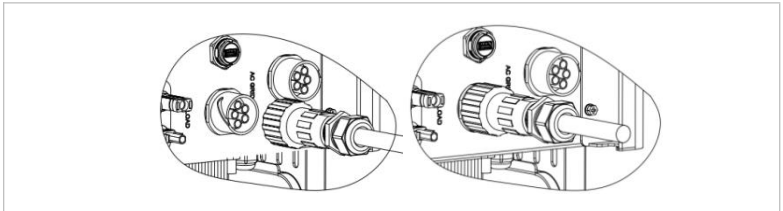


Figure. 5-19 AC connection(d)

5. Connect the AC connector to the AC connection of the inverter by turning it clockwise until it locks into place.

NOTE

- Remove the AC connector by turning it anticlockwise.
- When you use the meter connection function, make sure that the AC terminal cable corresponds to the meter cable one by one (L1, L2, L3, N, and PE cables)
- Corresponding to the grid identification of different regions, L1, L2, L3 correspond to A, B, C or R, S, T or U, V, W respectively

- 6. Connector accessories are divided into upper and lower parts. Attach the connector accessories to the connector and fasten. Use a cross screwdriver.

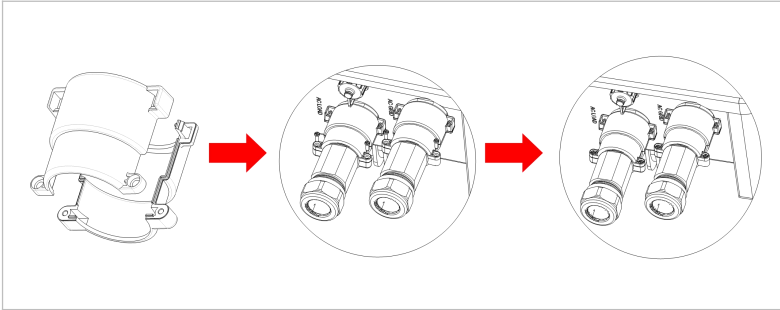


Figure. 5-20 HYD 5/6/8/10/15/20KTL-3PH Connector accessories

5.10 Communication interfaces

The positions of the communications interfaces of the HYD 5/6/8/10/15/20KTL-3PH are displayed below:

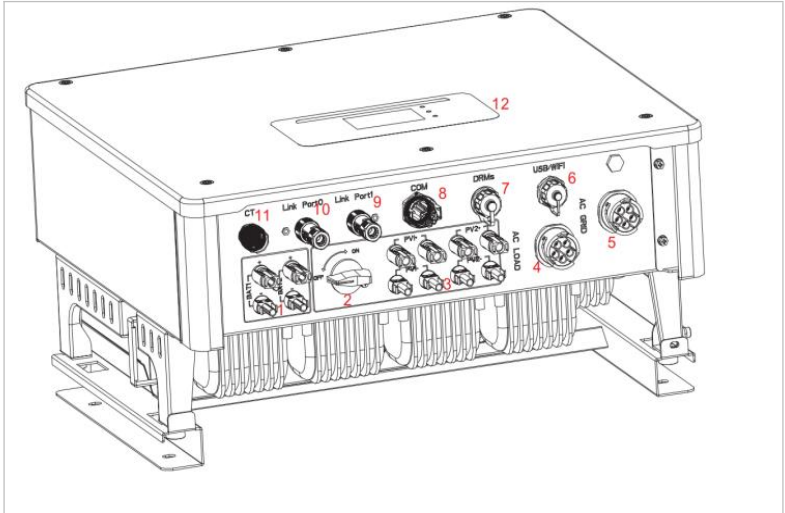


Figure. 5-20 HYD 5/6/8/10/15/20KTL-3PH interfaces
Table. 5-10 communication interfaces description

No.	Connection	Function
⑥	USB/WiFi	USB port for firmware update and safety parameter import; Port to connect Stick Logger (WiFi)
⑦	DRMs	Demand Response Modes/Logic Interface to control the inverter
⑧	COM	Multifunctional Communication Port
⑨	Link port 1	Master/Slave operation of multiple inverters
⑩	Link port 0	
⑪	Current sensor connection (CT)	For configurations according to System A, CTs are directly connected to the inverter without an smart meter.

5.10.1 Multifunctional Communication Port

Please refer to the following table for the specific PIN assignments.

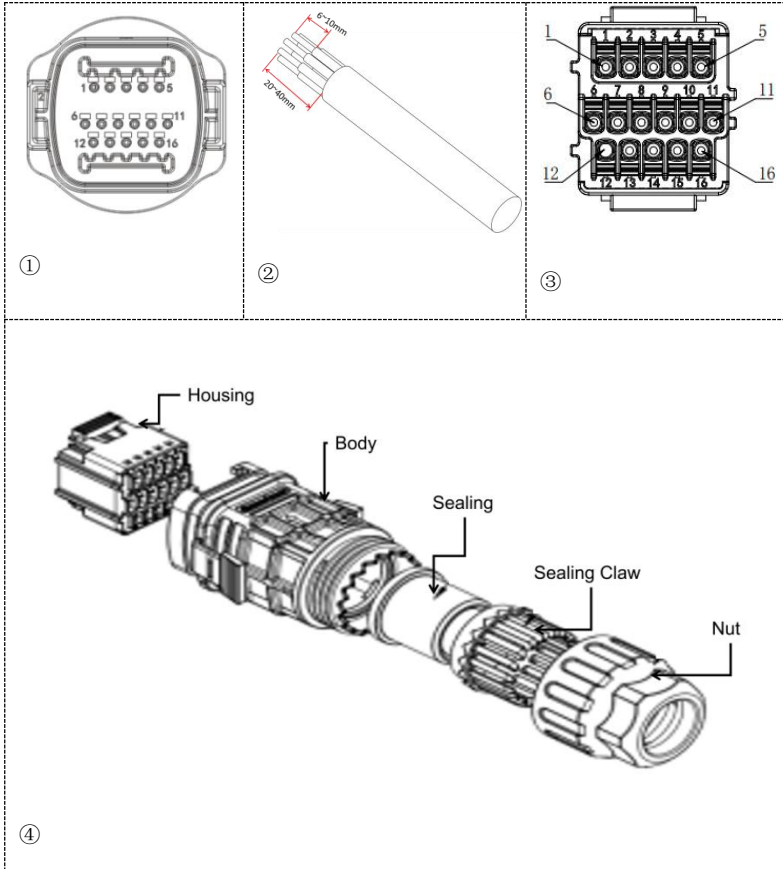


Figure. 5-21 COM interface

Table. 5-11 COM interfaces description

PIN	Definition	Function	Note	
1	RS485A1-1	RS485differential signal+	Wired monitoring or inverter cascade monitoring	
2	RS485A1-2	RS485differential signal+		
3	RS485B1-1	RS485differential signal-		
4	RS485B1-2	RS485differential signal-		
5	RS485A2	RS485differential signal+	Communicate with electricity meters	
6	RS485B2	RS485differential signal-		
7	CAN0_H	CAN high data	Used for communication with lithium battery BMS, the inverter can automatically identify the battery BMS communication as CAN or RS485 communication	
8	CAN0_L	CAN low data		
9	GND.S	BMS communication GND		
10	485TX0+	RS485differential signal+		
11	485TX0-	RS485differential signal-		
12	GND.S	Signal GND		
13	BAT_Temp	Battery temperature sampling		Inner BMS battery temperature sampling
14	DCT1	Dry Contact1		Providing electrical switching function
15	DCT2	Dry Contact2		
16	VCC_12V	VCC_12V/0.5A power supply Or Multiplexing function:Wet contact	1.When the load power exceeds 6W, VCC_12V output automatic protection and off output 2.Providing electrical switching function	

5.10.2 RS485

For the monitoring and control of several inverters, you connect the RS485 wires in daisy-chain.

At the first and the last inverters, you need to terminate the bus with an 120 Ohm resistor between Pin 1 and 4.

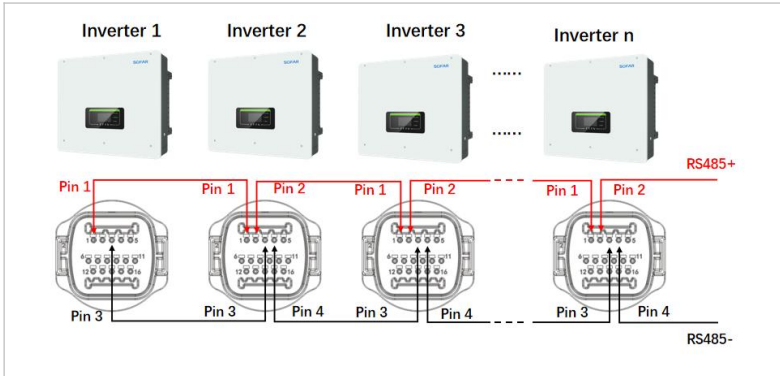


Figure. 5-22 RS485 communication connection

5.10.3 Smart meter

The integrated energy management functions integrated of the HYD 5/6/8/10/15/20KTL-3PH require to measure the power flow at the point of grid interconnection. There are different system configurations possible. It can be measured using smart meter with CTs, or using directly connected smart meter.

Please refer to below table for the PIN assignments for the RS485 connection between the inverter and the smart meter.

Table. 5-12 Meter and COM interface connection

Inverter Pin	COM Port Function	Meter Pin
Pin 5	RS485+ (A2)	Pin 24
Pin 6	RS485- (B2)	Pin 25

NOTE

- Use the shielded twisted pair cable
- The copper outer diameter should be more than 0.5 mm²
- Keep away from power cables or other electric fields
- Maximum distance is 1200 meters

Smart meter with CT connection (System B, default)

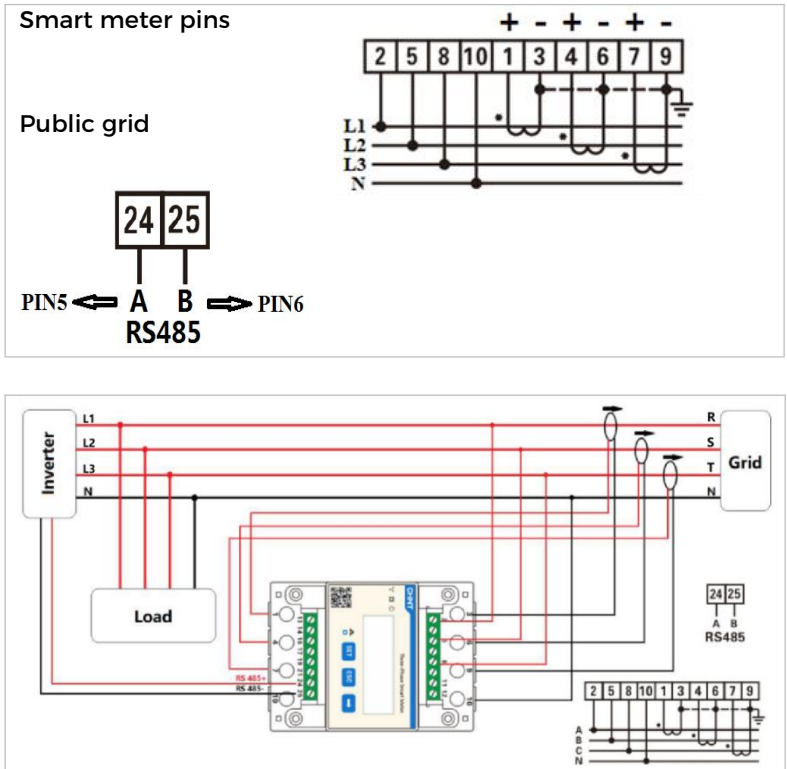


Figure. 5-23 Meter

Smart Meter Configuration

NOTE

- The arrows on the current transformers direct to the grid.
- Up to 200 A measurement
- Accuracy class and load rating(VA/Ω):1 class
- Rated operating voltage:AC 0.66KV(Equivalent to 0.69KV GB156-2003)
- Rated frequency: 50-60Hz
- Ambient temperature: -40℃~85℃
- Altitude:≤3000m

The meter is preconfigured to be used with the inverter with these settings:

Modbus Address: 1

Baud Rate: 9600

Current Ratio: 40:1

In case you want to change or check the settings, please refer to below procedure:

Modbus Address and Baud Rate setting

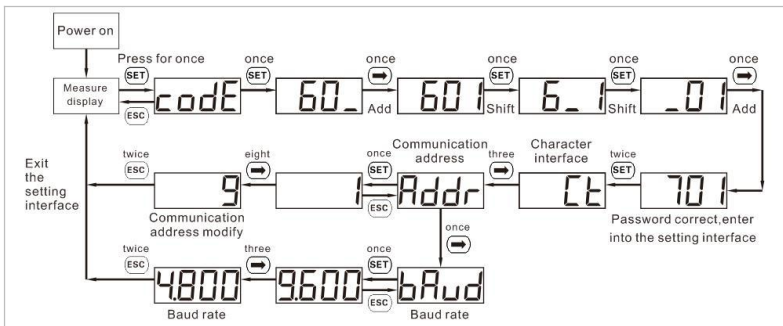


Figure. 5-24 Meter address and baud rate setting

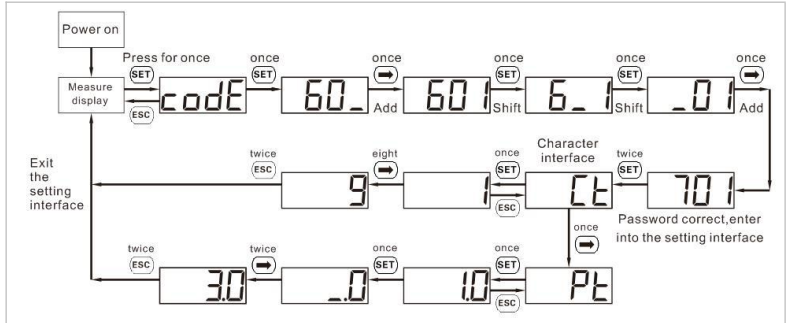
Current Ratio setting

Figure. 5-25 Meter current ratio setting

NOTE

- The inverter connected to the meter is a power generation device, and the function of the meter connected to the traditional load (electrical device) is opposite. Therefore, for our product, when the power is output to the grid, the electricity meter will show a positive value, and when the power is purchased from the grid, it will show a negative value;
- The smart meter comes with 2 terminal resistors, In the actual configuration, the customer can parallel a terminal resistor at each end of the cable to reduce signal reflection in the communication cable.

5.10.4 Temperature Sensor

For batteries without a BMS (for example lead-acid batteries), you need to connect the temperature sensor which is within the scope of supply. Place the sensor at the battery.

5.10.5 BMS connection

For batteries with a BMS (for example Li-Ion batteries), you need to connect either the CAN Bus or RS485 with the battery management system.

The inverter will use the CAN Bus or RS485 Bus according to the battery selection in the inverter's menu.

Connecting the BTS 5K battery

For connecting the BTS 5K battery to the inverter, please follow the below pin assignments:

Table. 5-13 BMS interface description

Inverter COM Port	Function	BTS cable	communication	Battery "Link In" Port
Pin 7	CAN0_H	Blue		Pin 4
Pin 8	CAN0_L	Blue-white		Pin 5

5.10.6 Dry Contact

The dry contact can start and stop a generator.

Note: This function is available from Firmware V10

The dry contact settings must be set accordingly in the menu Advanced settings – Dry Contact Control.

Generator charging

Please refer to below diagram for connecting a generator:

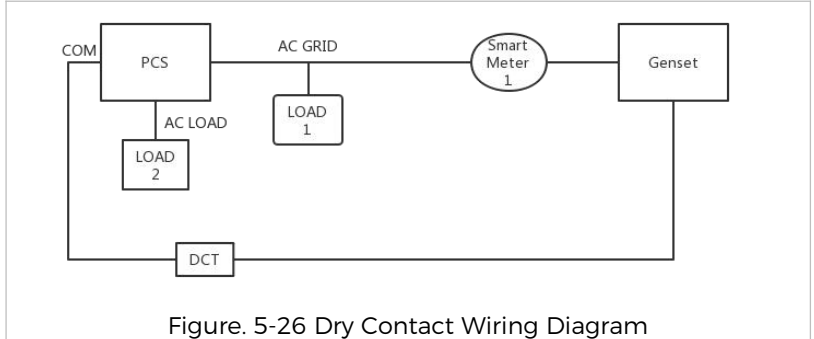


Figure. 5-26 Dry Contact Wiring Diagram

The settings are explained in the menu structure.

5.10.7 Communication power supply

The power supply can be used for the external power supply, or for the switching contact. Max. 400 mA / 5 W.

5.10.8 CT Interface

For configurations according to System A, CTs are directly connected to the inverter without an smart meter.

Please use the three CTs (3000:1) that come standard with the attachment.

NOTE

- Customers can choose different CTs with different primary currents according to the installation. However, the secondary side current of Scheme A is less than 100mA, while the secondary side current of Scheme B is 5A. The lead length of CT cannot exceed 1 km;
- After the customer chooses to install CTs with different current specifications, he needs to set the CT ratio (factory default 40:1) on the inverter.

Please refer to the table below for the specific PIN connections.

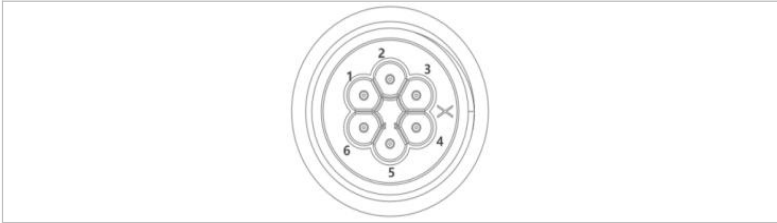


Figure. 5-27 CT connection(a)

Table. 5-14 BMS interface description

Pin	Definition	Function
1	Ict_R-	Phase R - (Phase L1 -)
2	Ict_R+	Phase R + (Phase L1 +)
3	Ict_S-	Phase S - (Phase L2 -)
4	Ict_S+	Phase S + (Phase L2 +)
5	Ict_T-	Phase T - (Phase L3 -)
6	Ict_T+	Phase T + (Phase L3 +)

Follow below steps to install the CTs.

1. Fix the cables on the terminals according to above table, and put the connector housing over the terminals.

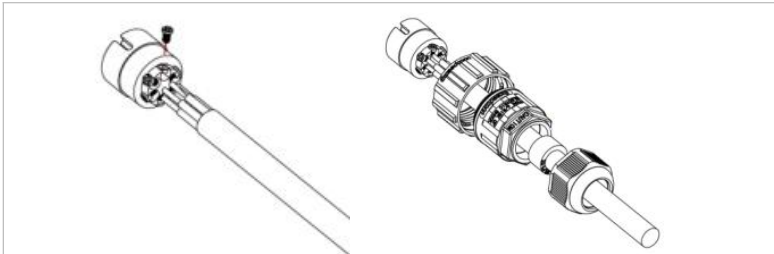


Figure. 5-28 CT connection(b)

2. Connect and lock the connector by turning it clockwise.

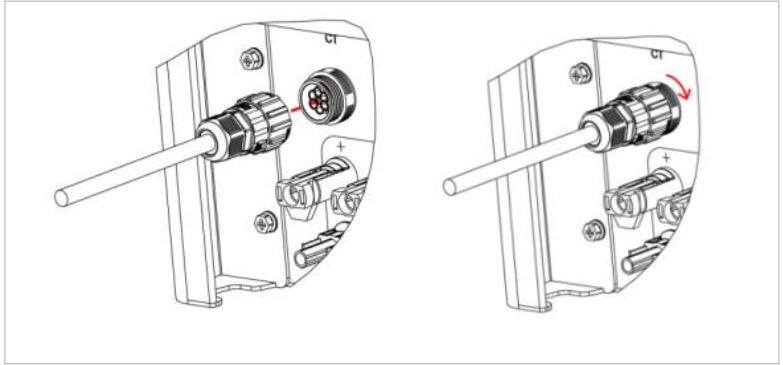


Figure. 5-29 CT connection(c)

5.10.9 Link Port

In systems with multiple inverters, you can connect the devices in a Master/Slave configuration. In this configuration, only one smart meter is connected to the Master inverter for the system control.

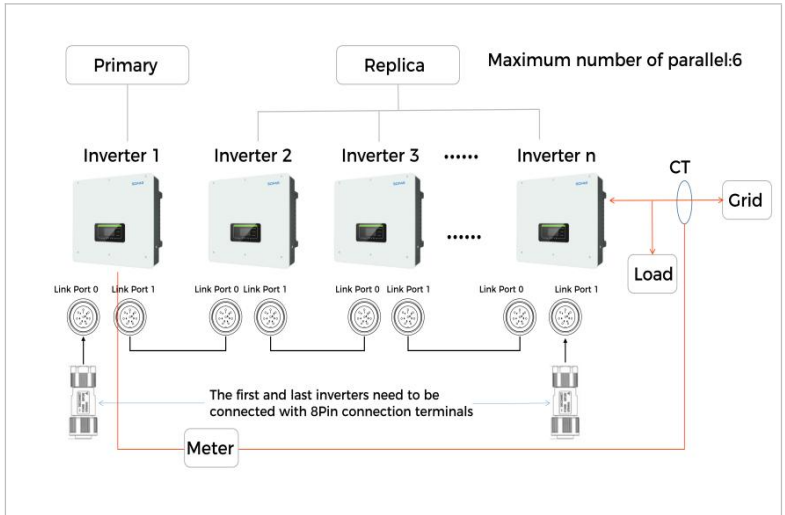


Figure. 5-30 parallel system

NOTE

- The first and last inverter need to be connected with the 8 Pin connection terminals!

Pin Connections

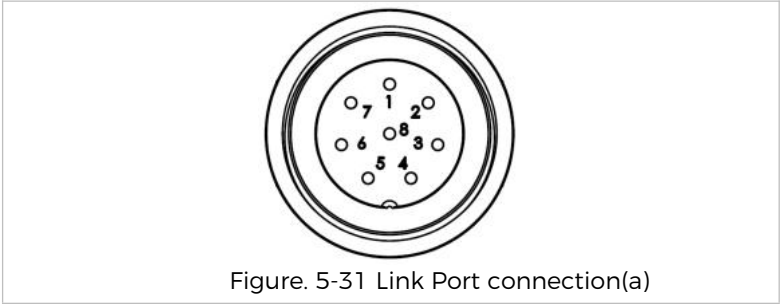


Figure. 5-31 Link Port connection(a)

Table. 5-15 Link Port interface description

Pin	Definition	Function
1	IN_SYN0	Synchronising signal 0
2	CANL	CAN low data
3	SYN_GND0	Synchronising signal GND 0
4	CANH	CAN high data
5	IN_SYN1	Synchronising signal1
6	SYN_GND1	Synchronising signal GND 1
7	SYN_GND2	Synchronising signal GND 2
8	IN_SYN2	Synchronising signal 2

Installation

1. Connect and lock the connector by turning clockwise:

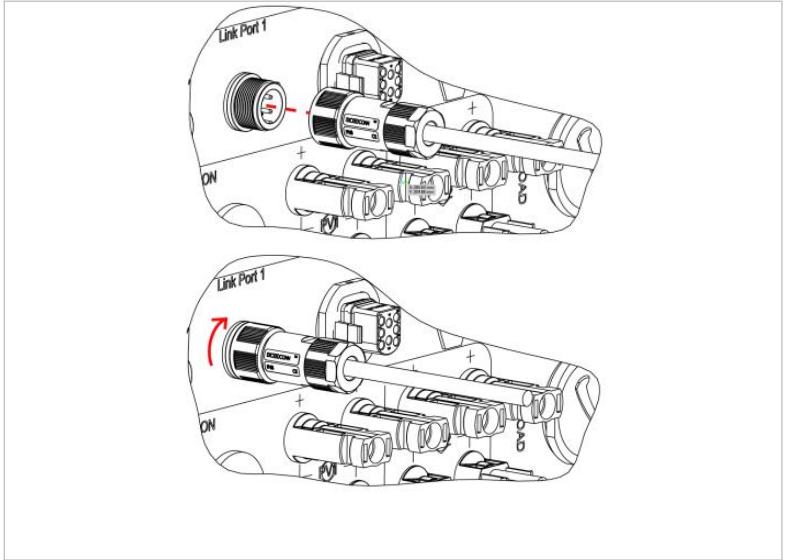


Figure. 5-32 Link Port connection(b)

5.10.10 DRMs/Logic interface

The DRMs/Logic interface is used to control the inverter by external signals, usually provided from grid operators with ripple control receivers or other means. The logic interface pins are defined according to different standard requirements.

Please consider the following PIN assignment.



Figure. 5-33 DRM connection(a)

Please follow below installation steps.

1. Press the wire terminals in colour sequence:

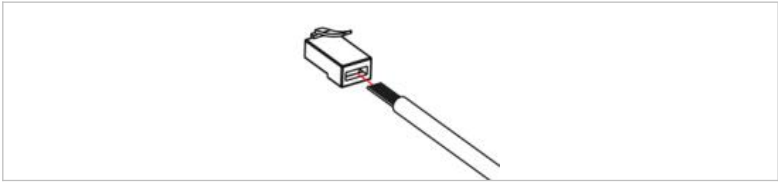


Figure. 5-34 DRM connection(b)

2. Route the cable terminal through the cable gland and insert the communication cable into the RJ45 connector.

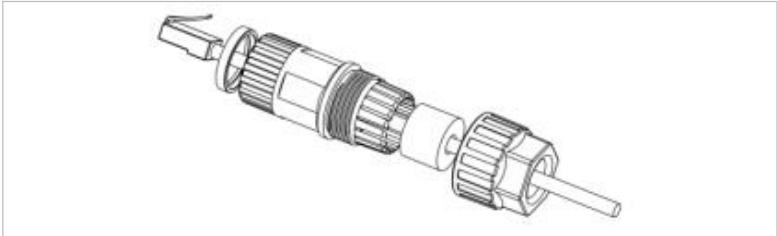


Figure. 5-35 DRM connection(c)

3. Lock the connector by turning clockwise:

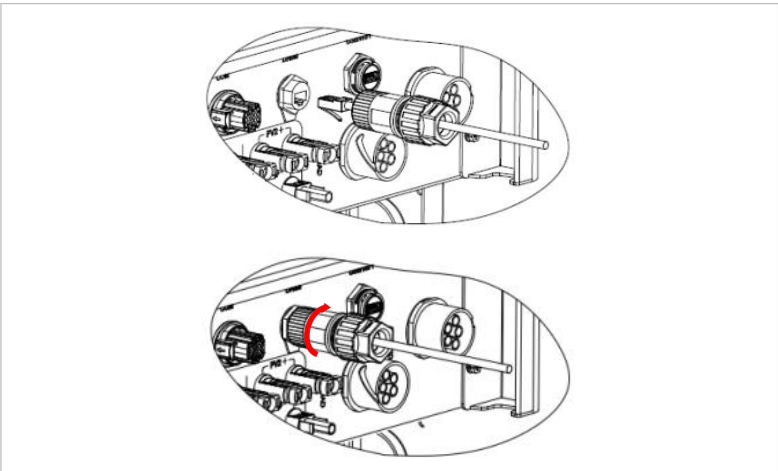


Figure. 5-36 DRM connection(d)

DRMs for AS/NZS 4777.2:2015 and AS/NZS 4777.2:2020

Also known as Inverter Demand Response Modes (DRMs).

The inverter recognises all supported Demand Response commands and initiates the reaction within two seconds. The inverter will continue to respond while the mode remains asserted.

Supported DRM commands: DRM0, DRM5, DRM6, DRM7, DRM8.

Table. 5-16 DRM interface description

Pin	Colour	Function
1	orange/white	DRM1/5
2	orange	DRM2/6
3	green/white	DRM3/7
4	blue	DRM4/8
5	blue/white	DRM0
6	green	RefGen
7	brown/white	Internally shorted
8	brown	

Logic interface for VDE-AR-N 4105:2018-11

This function serves to control and/or limit the output power of the inverter.

The inverter can be connected to a radio ripple control receiver in order to dynamically limit the output power of all inverters within the system.

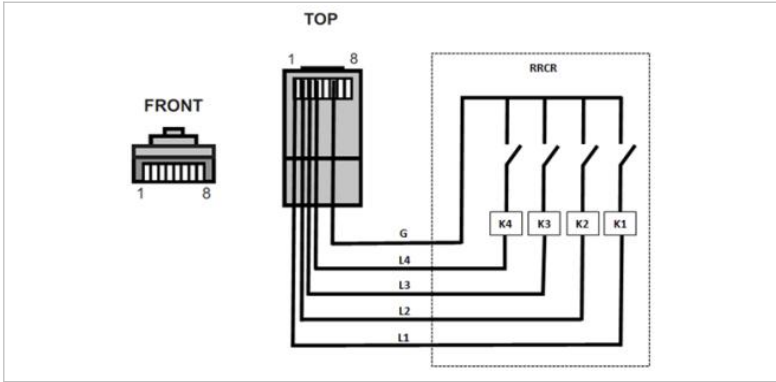


Figure. 5-37 Logic interface(a)

The inverter is preconfigured on the following power levels:

Table. 5-17 Logic interface description(a)

Pin	Name	Inverter	Radio ripple control receiver
1	L1	Relay 1 input	K1 - output relay 1
2	L2	Relay 2 input	K2 - output relay 2
3	L3	Relay 3 input	K3 - output relay 3
4	L4	Relay 4 input	K4 - output relay 4
6	G	Ground	Relay, common ground

Relay status: Closing is 1, opening is 0

Table. 5-18 Logic interface description(b)

L1	L2	L3	L4	Active power	Cos (φ)
1	0	0	0	0%	1
0	1	0	0	30%	1
0	0	1	0	60%	1
0	0	0	1	100%	1

Logic interface for EN50549-1:2019

The active power output can be ended within five seconds following a command to the input interface.

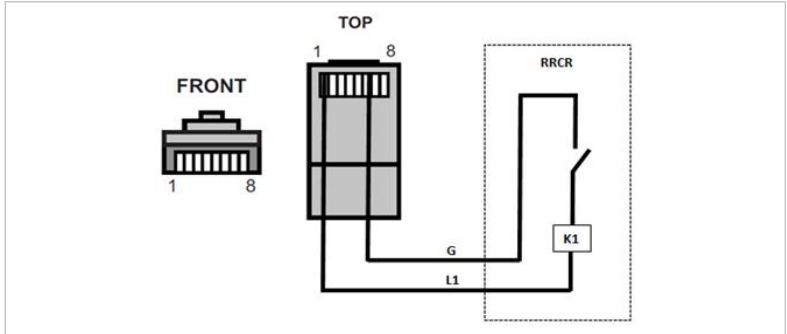


Figure. 5-38 Logic interface(b)

Functional description of the terminal

Table. 5-19 Logic interface description(c)

Pin	Name	Inverter	Radio ripple control receiver
1	L1	Relay 1 input	K1 - output relay 1
6	G	Ground	Relay, common ground

The inverter is preconfigured on the following power levels.
 Relay status: Closing is 1, opening is 0

Table. 5-20 Logic interface description(d)

L1	Active power	Power drop rate	Cos (φ)
1	0%	< 5 seconds	1
0	100%	/	1

5.11 Feed-in limit function

The feed-in limit function can be used to limit the power fed back into the grid. For this function, a power measurement device must be installed according to system A, B, or C.

Feed-in limit: The sum of the feeding-in phases must not exceed the set power limitation value. The power of phases drawing power from the grid is disregarded here.

3-phase limit: The sum of the feed-in power of all three phases must not exceed the set power limit value. This setting is suitable for balancing metering, as is common in Germany, for example.

NOTE

- For the 3-phase limit setting, the current sensors must be correctly assigned to phases L1, L2 and L3 on the electricity meter!
- If communication with the smart meter is interrupted, the inverter limits its output power to the set power limit value.

5.12 System monitoring

The HYD 5/6/8/10/15/20KTL-3PH inverters provide various communication methods for the system monitoring:

RS485 or WiFi stick (standard), or Ethernet stick (optional).

5.12.1 RS485

You can connect RS485-linked devices to your PC or a data logger via an RS485 USB adapter. Please refer to the pin assignment in paragraph 5.10.2.

NOTE

- The RS485 line may not be any longer than 1000 m
- Assign each inverter its own modbus address (1 to 31) via the LCD display

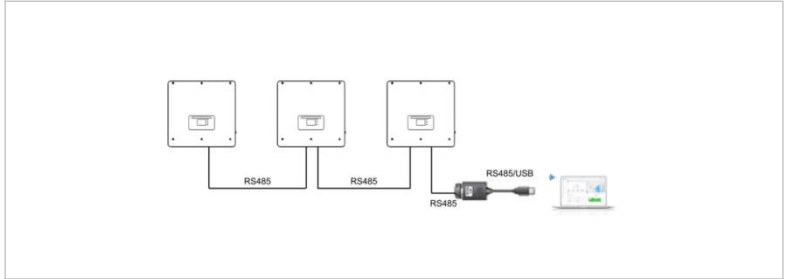


Figure. 5-39 RS485 monitor system

5.12.2 WiFi, Ethernet stick

When you have installed the stick logger, the inverters can directly upload your operating, energy and alarm data in the SolarMAN monitoring portal.

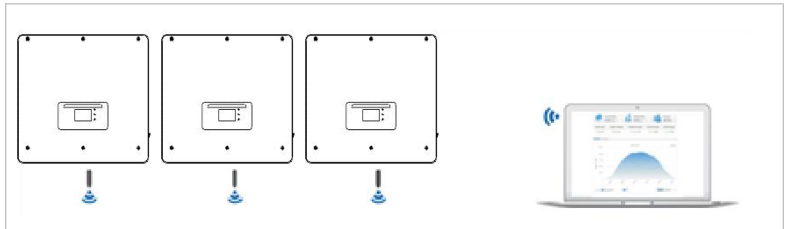


Figure. 5-40 WiFi monitor system

5.13 Installation of the WiFi or Ethernet stick

1. Remove the protective cap from the USB interface.
2. Install the WiFi/Ethernet stick.
3. Tighten the connecting nut.

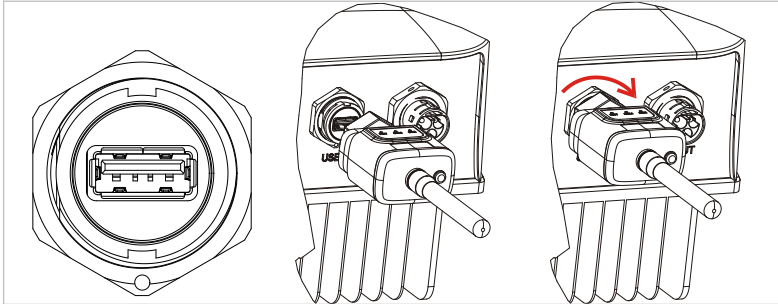


Figure. 5-41 Install WiFi stick

5.13.1 Configuration of the WiFi stick via the web browser

Preparation: The WiFi stick is installed in accordance with the previous section and the SOFAR inverter must be in operation.

Carry out the following steps in order to configure the WiFi stick:

1. Connect your PC or smartphone with the WiFi network of the WiFi stick. The name of this WiFi network is “AP”, followed by the serial number of the WiFi stick (see rating plate). When you are prompted for a password, you can find it on the label of the WiFi stick (PWD).
 2. Open an Internet browser and enter the address **10.10.100.254**.
- (Recommended browsers: Internet Explorer 8+, Google Chrome 15+, Firefox 10+)
3. Enter the username and password, which are both set to “**admin**” by default. The “Status” page will be opened.
 4. Click on the “Wizard” in order to configure the WiFi stick for Internet access.

Result :The WiFi stick begins to send data to SolarMAN.

Register your system at the website home.solarmanpv.com. For this, enter the serial number found on the stick logger.

Installers use the portal at pro.solarmanpv.com

5.13.2 Setting up the WiFi stick with the app

To download the app, search for “SOLARMAN” in the Apple or Google Play store, or use the following QR codes:

- **SOLARMAN Smart** (for end customers):



- **SOLARMAN Business** (for installers):



Figure. 5-42 SOLARMAN QR codes

Configuration steps

1. After starting the app, register as a new user or enter the current solarMAN access data.
2. Create a new system and save the system data.
3. Scan the barcode of the stick logger to assign an inverter to the system.
4. Go to the newly created system in order to configure the stick logger (device/logger)
5. Press the button on the WiFi stick for 1 second to activate the WPS mode of the stick so that the smartphone can be connected to the WiFi stick.
6. Now, select your local WiFi network for Internet access and enter your WiFi password.
7. The WiFi stick is configured with the access data.

WiFi stick status

The LEDs on the WiFi stick provide information regarding the status:

Table. 5-21 WiFi stick status description

LED	Status	Description
NET:	Communication with the router	On: Connection to server successful
		Flashing (1 sec.): Connection to router successful
		Flashing (0.1 sec.): WPS mode active
		Off: No connection to router
COM	Communication with inverter	Flashing (1 sec.): Communication with inverter
		On: Logger connected to inverter
		Off: No connection to inverter
READY	Logger status	Flashing (1 sec.): Normal status
		Flashing (0.1 sec.): Reset running
		Off: Error status

Reset button

Table. 5-22 Reset button description

Keystroke	Description
1 sec.	WPS mode
5 sec.	Restart
10 sec.	Restart (reset)

5.13.3 Setting up the Ethernet stick

The Ethernet stick is delivered with DHCP as standard, so it automatically gets an IP address from the router.

If you wish to set up a fixed IP address, connect a PC to the Ethernet stick and open the configuration page via the web address **10.10.100.254**.

6 Commissioning the inverter

6.1 Safety test before commissioning

ATTENTION

Check the voltage range

- Ensure that the DC and AC voltages are within the permissible range of the inverter.

6.2 Double Check

Please ensure that the inverter and all the wiring are installed correctly, securely, and reliably, and that all environment requirements are met.

1. Inverter is firmly fastened to the mounting bracket on the wall.
2. PV+/PV- wires are firmly connected, polarity and voltage are correct.
3. BAT+/BAT- wires are firmly connected, polarity and voltage are correct.
4. DC isolator is correctly connected between battery & inverter, DC isolator: OFF.
5. GRID / LOAD cables are firmly / correctly connected.
6. AC circuit breaker is correctly connected between inverter GRID port & GRID, circuit breaker: OFF.
7. AC circuit breaker is correctly connected between inverter LOAD port & critical load, circuit breaker: OFF.
8. For lithium battery, please ensure that the communication cable has been correctly connected.
9. For the lead-acid battery, please ensure that the NTC wire has been correctly connected.

6.3 Starting the inverter

Please follow below steps to switch the inverter ON.

1. Make sure there's no power generation in inverter from grid.
2. Turn ON DC switch.
3. Switch ON the battery. Turn ON DC isolator between battery & inverter.
4. Turn ON AC circuit breaker between the inverter GRID port & GRID.
5. Turn ON AC circuit breaker between the inverter LOAD port & critical load.
6. Inverter should start to operate now.

6.4 Initial setup

You need to set the following parameters before inverter starts to operate.

Table. 6-1 set the parameter

Parameter	Note
1) Language setting	The default is English
2) System time setting	If you are connected to the server or using the App, the time is set to the local time automatically
3) Safety parameter import	Refer to the country code table below and select country and code.
4) Set the input channel	With the Input Channel Configuration you define if PV and / or batteries are connected and in what configuration. If an input channel is not used, select (Not use)
Bat Channel1	If a battery is connected to BAT1 input, select "Bat Input1", otherwise "Not Use"
Bat Channel2	if a second battery is connected to BAT2 independently, select "Bat Input2" If one battery is connected in parallel to BAT1 and BAT2, select "Bat Input1", otherwise "Not Use"

5) Set battery parameters

Default values can be set according to the input channel configuration in Menu Advanced Settings - Battery Parameter:

Select Battery Type

Max. charging current (25A)

Max. discharging current (25A)

Discharge Depth (80%)

The default operating mode is the Self-use Mode.

EPS Mode, Unbalanced Support, Feed-in Limitat, IV-Curve Scan and Logic interface are disabled.

6.4.1 Configuring the battery setup

The HYD 5/6/8KTL-3PH models have one battery input (max. current 25 A). The HYD 10/15/20KTL-3PH models have two battery inputs (max. current 25 A / 25 A).

Battery inputs can be connected and set in parallel mode to reach 50 A / 70 A.

6.4.2 Configuring Parallel Inverter System

To increase the system's EPS and grid power, the HYD 5/6/8/10/15/20KTL-3PH can be parallely connected at the Grid port and the EPS port.

For the communication setup, please follow the following steps:

- 1) Set the Master unit
- 2) Set the Slave units

NOTE

- Each inverter must have a unique parallel address

Setting the country code

NOTE

- Different distribution network operators in various countries have differing requirements for the grid connection of grid-coupled PV inverters.
- Ensure that you have selected the correct country code according to regional authority requirements, and consult a qualified electrician or employees of electrical safety authorities.
- SOFAR is not responsible for the consequences of selecting the incorrect country code.
- The selected country code influences the device grid monitoring. The inverter continuously checks the set limits and, if required, disconnects the device from the grid.

Code	Region	Grid Code	Code	Region	Grid Code		
000	Germany	VDE4105	018	EU	EU-EN50438		
		BDEW			001	EU-EN50549	
		VDE0126			002	EU-EN50549-HV	
		VDE4105-HV	003		EU-EN50549-2		
		BDEW-HV	019	000	IEC	IECEN61727	
		VDE4110	020	000	Korea	Korea	
VDE4120	001	Korea-DASS					
001	Italy	CEI-021In.	021	000	Sweden		
		CEI-016	022	000	Europe General	EU General	
		CEI-021Ex.		001		EU General-MV	
		CEI-021Ar.		002		EU General-HV	
		CEI-021In.-HV	024	000	Cyprus	Cyprus	
		CEI-016-HV		001		CY-LV-RES	
CEI-016-MV	002	CY-LN/MV-COM					
002	Australia	Australia-A	025	003	CY-LV/MV-UT		
		Australia-B		000	India		
		Australia-C		001	India-MV		
003	Spain	ESP-RD1699	025	002	India-HV		
		RD1699-HV		003	India-CEA		
		NTS		004	India-LV		
		UNE217002+RD647		005	India-Kerala		
		Spain island		026	000	Philippines	PHI
		RD1699-LV			001		PHI-MV
004	Turkey		002		PHI-LV		
005	Denmark	Denmark	027	000	New Zealand		

	001		DK-TR322		001		NewZealand-MV		
	002		Western Denmark		002		NewZealand-HV		
	003		Eastern Denmark		000		Brazil		
006	000	Greece	GR-Cont.	028	001	Brazil	Brazil- LV		
	001		GR-Island		002		Brazil-230		
007	000	Netherlands	Netherland	029	003	Slovakia	Brazil-254		
	001		Netherland-MV		004		Brazil-288		
	002		Netherland-HV		000		SK-VSD		
008	000	Belgium	Belgium	030	001	Ukraine	SK-SSE		
	001		Belgium-HV		002		SK-ZSD		
	002		Belgium-LV		000		Czechia		
009	000	UK	UK-G99	030	001	Ukraine	Czechia-MV		
	001		UK-G98		002		Czech EG.D		
	002		UK-G99-HV		003		Czech EG.D		
010	000	China	China-B	031	004	Slovenia	Czech PPDS 2023		
	001		China Taiwan		000		SIST EN 50549-1		
	002		TrinaHome		033		000	Ukraine	
	003		China HongKong		034		000	Norway	
	004		SKYWORTH				001	Norway-LV	
	005		CSISolar		035		000	Mexico	Mexico-LV
	006		CHINT		038		000	60Hz	Wide-Range-60Hz
	007		China-MV		039		000	Ireland	EN50549-1
	008		China-HV				001		EN50549-1
	009		China-A				002		Nor Ireland G99
	010		China JOLYWOOD		040		003	Thailand	Nor Ireland G98
	011		RISEN				000		Thai-PEA
012	China-wide	001	Thai-MEA						
011	000	France	France	042	000	South Africa	LV-50Hz		
	001		FRArrete23		000		South Africa		
	002		FR VDE0126-HV		044		001	SA HV	
	003		VFR 2019				002	SA RPPS of C	
	004		VDE0126 Enedis		046		000	Dubai	Dubai DEWG
	005		VDE0126-HV Enedis				001		DEWG-MV
	006		VFR2019 Enedis		107		000	Croatia	Croatia
	007		EN50549-1		108		000	Lithuania	Lithuania
008	EN50549-2	109	000	Estonia	Estonia				
012	000	Poland	Poland	111	000	Columbia	Columbia		
	001		Poland-MV		001		Columbia-LV		
	002		Poland-HV		112		000	Chile	
	003		Poland-ABCD		121		000	Saudi Arabia	Saudi Arabia
013	000	Austria	AustriaTor Erzeuger	122	000	Latvia	Latvia		
014	000	Japan	Japan-50Hz	123	000	Romania	Romania		
	001		Japan-60Hz	124	000	Tunisia	Tunisia		
015	000	Switzerland	Type-A	125	000	Finland	Finland		
	001		Type-B						

6.5 Smartphone app SOFAR Setting

The Sofar Cloud Monitoring app allows for easy initial setup as well as advanced configurations. You can download it on the major mobile application platforms or scan the following QR code through your browser to download.

Download link:



Scan the QR code on the inverter through the App or connect the inverter with Bluetooth to set the inverter data

NOTE

- If Bluetooth connection fails for many times, please contact us.

7 Operation of the device

This chapter describes the LCD and LED displays of the HYD 5/6/8/10/15/20KTL-3PH inverter.

7.1 Control panel and display field

7.1.1 Buttons and display lights

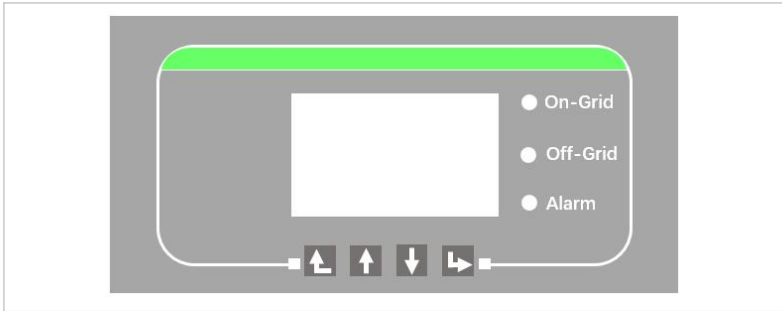


Figure. 6-1 Main interface

Buttons

Button	Name	Description
	Back	Previous screen, enter menu
	Up	Select previous menu item, increase setting value
	Down	Select next menu item, decrease setting value
	Enter	Enter Menu item, select next digit, confirm setting

LEDs

State	Colour	State
On-grid	Green	Normal
	Green (flashing)	Standby
Off-grid	Green	Normal
	Green (flashing)	Standby
Alarm	Red	Error

7.2 Standard display

The screen shows all relevant information of the inverter:

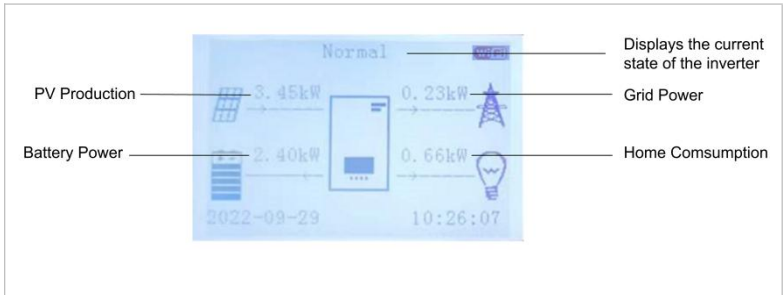


Figure. 6-2 LCD display



Press Up button, to show PV Information like voltage, power and frequency



Press Up button again to show Grid Output Information like voltage, power and frequency



Press Up button again to show Grid Information such as power and IMPORT PF



Press Up button again to show Load Information like Load Power



Press Up button again to show Battery Information(BAT1) like current, power, state of charge etc.



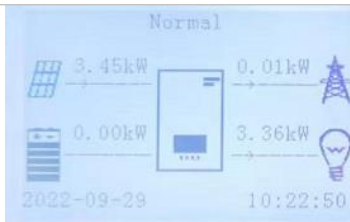
Press Up button again to show Battery Information(BAT2) like current, power, state of charge etc.

7.3 Energy storage modes

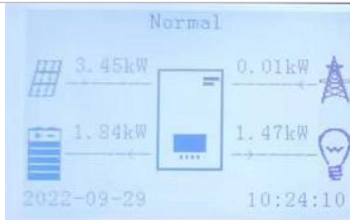
The HYD 5/6/8/10/15/20KTL-3PH comes with several integrated energy management modes.

7.3.1 Self-use Mode

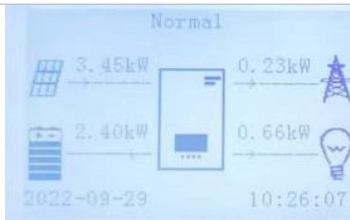
In the Self-use mode, the inverter will automatically charge and discharge the battery according to the following rules:



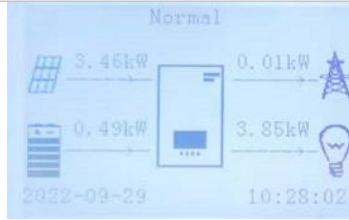
If PV generation equals the load consumption ($\Delta P < 100\text{ W}$), the inverter won't charge or discharge the battery



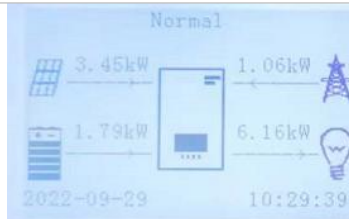
If PV generation is larger than the load consumption, the surplus power is stored in the battery



If the battery is full or at maximum charging power, the excess power will be exported to the grid



If the PV generation is less than the load consumption, it will discharge the battery to supply power to the load.



If PV generation plus Battery discharge power is less than the load, the inverter will import power from the grid.

The priority of power supply: PV, Battery, Grid

The priority of power consumption: Loads, Battery, Grid

NOTE

- If it is not allowed to export power to the grid, a smart meter and/or CT needs to be installed, and the "feed-in limit" function needs to be enabled.

7.3.2 Time-of-Use Mode

Set Time-of-use Mode			
Rule 0:	Enabled / Disabled		
From	To	SOC	Charge
02h00m	-	070%	01000W
04h00m			
Effective	date		
Dec.22	-	Mar.21	
Weekday	select		
Mon. Tue. Wed. Thu. Fri. Sat. Sun.			

If no rule applies, the Self-use Mode is active.

7.3.3 Timing Mode

With the Timing Mode you can define fixed times of the day to charge or discharge the battery with a certain power.

Up to 4 rules (rule 0, 1, 2 and 3) can be set. If more than one rule is valid for any given time, the rule with the lower number is active. Each rule can be enabled or disabled, also charging and discharging period for a rule can be enabled separately.

In below example, the battery will be charged with 2 kW between 22 and 4 o'clock at night, and discharged with 2,5 kW between 14 and 16 o'clock:

Timing Mode	
Rule 0: Enabled / Disabled / Enabled charge / Enabled discharge	
Charge Start	22 h 00 m
Charge End	05 h 00 m
Charge Power	02000 W
DisCharge Start	14 h 00m
DisCharge End	16 h 00m
DisCharge Power	02500 W

7.3.4 Passive Mode

The passive mode is used in systems with external energy management systems. The inverter's operation will be controlled by the external controller using the Modbus RTU protocol. Please contact SOFAR if you need the Modbus protocol definition for this device.

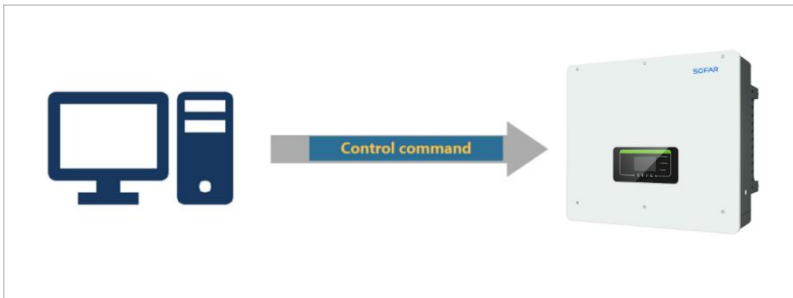


Figure. 6-3 external control of inverter

7.3.5 Peak Shaving Mode

Used to limit the maximum power priority purchased from the grid. The maximum purchasing power can be set in this mode. When the system preferentially buys more power from the grid than the set value, the battery starts discharging and stabilizes the system power at the set value.

Application:

Peak Shaving Mode allows the grid to supply power to the load first. Applicable to the occasions where electricity price is charged according to electricity consumption and the occasions where the power grid is weak. In the weak grid situation, batteries start only when the load power exceeds a certain value, which reduces the maximum power of the connecting point and prolongs the battery life.

7.3.6 Off-grid Mode

When the SOC of the battery is sufficient and can be discharged, it is preferred to use the battery in off-grid load mode (even if the power grid exists). After the battery enters the state of power loss, it will be transferred to the power grid or generator for load, and the battery will be charged.

1.AC Source

Grid charge: After the battery enters the state of power loss, it is transferred to the grid to carry the load and charge the battery.

DG charge: After the battery enters the state of power loss, it is transferred to the generator to carry the load and charge the battery.

2.AC Charge

AC Charge: The sum of the power input to the power grid or generator after battery loss and when charging the battery.

Note: When AC Source is set to DG charge, the generator can be started through Genset Mode in dry contact Control.

EODO: EPS Discharge Depth

EPSbuffer: Safety Buffer

Application:

When the local power grid is unstable or generators are used.

7.3.7 Manual Genset Mode

(energy storage mode → generator mode)

Applicable scenario 2 : Users want to manually switch the power grid and generator. When the power grid is powered off, the generator is manually started. When the power grid is restored, the generator is manually closed and connected to the power grid.

Scenario 2: The user manually controls the start and stop of the generator

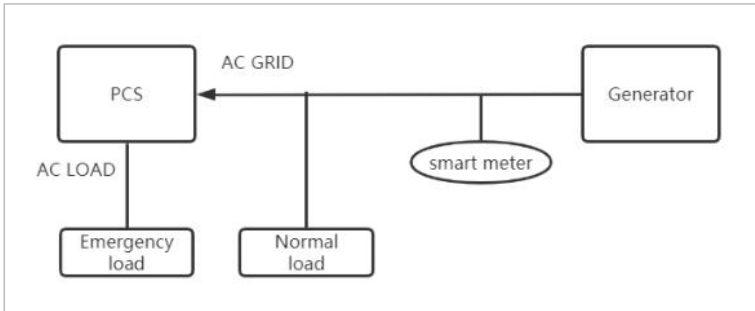


Figure. 6-4 Schematic diagram of Genset Mode

1. Connect according to the wiring diagram. The address of Chint electricity meter is set to 01, and the address of Ankeri electricity meter is set to 05 (If you need to configure other meters, please contact us for specific adaptation)
2. Select energy storage mode in the menu → Manual generator mode → Set generator input power
3. The user manually starts the generator
4. When the user wants to switch off the generator to battery power supply and grid power supply, he needs to manually turn off the generator and select other energy storage modes

NOTE

- The set generator power cannot exceed the rated power of the generator
- In order to prevent generator damage during generator operation, PV and battery energy will not be output inversely. At this time, PV energy is used for battery charging

7.4 Menu structure



Press the  button to bring up the main menu.

Main menu

1. System Settings

2. Advanced Settings

3. Energy Statistics

4. System information

5. Event list

6. Software update

7. Battery real-time Info (only with the BTS battery system)

NOTE

- The menu layout may vary according to different firmware versions.

“System Settings” menu

In this menu you can do the basic settings which are needed to operate the device.

1. Language Settings	Sets the display language
2. Time	Sets the system time of the inverter
3. Safety Param.	Sets the country and grid code
4. Energy Storage Mode	(Battery channel is available and the inverter is not a slave.) Select between Self-use mode (Standard), time-of-use mode, timing mode, passive mode. See “Storage Modes” chapter for details.
5. Input Channel Config	With the Input Channel Configuration you define if PV and / or batteries are connected and in what configuration.
Bat Channel1	If a battery is connected to BAT1 input, select “Bat Input1”, otherwise “Not Use”
Bat Channel2	if a second battery is connected to BAT2 independently, select “Bat Input2” If one battery is connected in parallel to BAT1 and BAT2, select “Bat Input1”, otherwise “Not Use”
6. EPS Mode	Enable / Disable the emergency power supply mode (EPS). It is only available if a battery is connected
7. Communication Addr.	Enter the Modbus address (when several inverters require simultaneous monitoring), standard: 01 Baud Rate: The default baud rate is 9600

“Advanced Settings” menu

NOTE

Password

- Several settings require a password to be entered (the standard password is 0001).

In this menu you can do advanced settings.

1. Battery Parameters	(Setting is only allowed if there is a battery channel.) Set the battery parameters for Battery 1 and Battery 2. Depending on the selected Battery Type, more settings can be adjusted. See details below.
1.1 Battery 1	
Battery Capacity (kWh)	Set the capacity of connected battery
Battery Address	(only for batteries with integrated BMS) Up to 4 battery addresses for each Battery Input Channel can be set. This is the CAN bus or Modbus ID of each battery stack connected to the Battery Input, depending on the bus type between inverter and the BMS.
Nominal Battery Voltage (V)	Nominal DC voltage of the battery
Battery Cell Type	(for inverter-integrated BMS)
Max. Charging Current (A)	Max. allowed charging current for the battery
Max. Discharging Current (A)	Max. allowed discharging current for the battery
Depth of Discharge (DOD)	Max. allowed Depth of Discharge (DOD) for the battery. DOD of

	80% means, a battery with 10 kWh capacity can be discharged to a minimum energy level of 2 kWh.
on_gird DOD	Max. Depth of Discharge (DOD) for grid-connected mode. Standard 80%. When setting the BTS-5K battery discharge depth, the maximum limit is 90% to prevent the battery from being too low to recharge.
off_grid DOD	Depth of Discharge (DOD) for EPS mode. Standard: 80%
EPS Safety Buffer	Standard:5%
Enable Force Charge	Enable / Disable. When the BTS-5K battery or GTX3000 battery is connected, if "Enable Forced Charge" is enabled, the inverter will forcibly charge until it is fully charged once a month according to the time set in "Set Forced Charge Time".
Set Force Charge Time	Define the time for the forced charge.
Forced recharge	When connected to a BTS-5K battery, if the SOC for a month is less than 10%, the battery will be forced to charge to 10% SOC. When the SOC < 5% and the battery changes from sleep to normal state and the PV is stable online for 3 minutes or more, the battery will be forced to charge to 5% SOC. When the GTX3000 battery is connected, if "Enable Force Charge Time" is enabled, the inverter will be forcibly charged

	<p>once when the SOC of the battery falls below 8%. When connecting other batteries, if $SOC < (1-EOD)/2$, the battery will be charged to $SOC \geq 1-EOD$. If the BMS requests a recharge, the battery will be charged to 30%-31% stop.</p>
1.2 Auto Configure Address	Select "Auto configure address", you can see "Battery quantity" after entering, and you can configure the quantity by yourself
2. Battery Active	(Only available for SOFAR battery types.)
Auto Active Control	Enable / Disable. If Automatic activation is enabled, the inverter will activate the battery when the inverter need to discharge or charge the battery according to the operational mode settings. If automatic activation is disabled, the battery has to be activated manually by selection the "Force active" menu item.
Force Active	Select "Force active" to activate a battery from standby mode
3. Set Feed-in Limit	Activates or deactivates the feed-in power function of the inverter and sets the maximum feed-in power. This function must be used together with an external current transformer or the smart meter. Details regarding this can be found in the "Communications interfaces" chapter of this manual
Feed-in Limit	Disable: Do not use this function Three phase limit: the sum of all

	<p>phases is regulated (balancing counting as is common in Germany).</p> <p>Feed-in Limit: the power of the feeding-in phases is limited.</p>
PCC Limit Scheme Config	<p>PCC Limit bit: The PCC Limit Scheme Config function can be enabled by configuring it.</p> <p>Device type: Sets whether the device type is a domestic or a non-domestic. (Domestic can be reset by "Reset flag bit", non-domestic into the state 3 (Low power state) cannot be reset within 4 hours.)</p> <p>current limit percent: Set the current limit for the current flowing to the GIRD.</p> <p>Lock enable bit: When the machine detects that the PCC point current exceeds the set current limit percentage and continues for a certain period of time, it will enter the low-power state. When the machine is set to the lock state, it needs to be manually reset to restore the anti-counter-current state of the machine.</p> <p>(The Reset function is disabled after the Reset flag bit is used for four times.)When the machine is set to the no lock state, the CLS returns to the normal state by itself as long as the machine detects that the PCC point current is below the current limit percentage for 1 minute.</p> <p>Reset flag bit: Reset the flag bit. When the status query is displayed as the fault state (you</p>

	<p>need to see the English display on the LCD), you can reset the flag bit to make the status become Normal state.</p> <p>Lock flag bit cleared: When lock enable bit is enabled, if the device is locked and cannot be reset, you need to enter password 5170 to clear the lock flag.</p> <p>status query: View the current status.(State 1: Normal state; State 2: Critical state; State 3: Low power state; State 4: Fault state)</p>
4. IV Curve Scan	<p>(Only set with PV channel.)</p> <p>Cyclical scanning of the IV curve in order to find the global point of the maximum output.</p> <p>Advisable in the case of shaded solar generators</p>
Scan Control	Enable / disable IV curve scan function
Scan Period	Set scan period in minutes
Force Scan	Manually start IV curve scanning
5. Logic Interface	<p>Activates or deactivates logical interfaces. Details regarding this can be found in the “Communications interfaces” chapter of this manual</p>
6. Restore Factory Settings	Resets stored data in the inverter
Clear Energy Data	Clears total power production
Clear Events	Clears historical events
Restore Factory Settings	Clears total power production and historical events
7. Parallel Setting	Defines configuration for parallel inverter operation (Master/Slave)
Parallel Control	For inverters connected with Link port to each other, you set Parallel Control to “Enable”

Parallel Primary-Replica	One Inverter need to be set as Master (Primary), all other inverters need to be set to Slave (Replica)
Parallel Address	Set each inverter with an individual parallel address. (It is an independent number from Modbus ID)
Save	After changes, select “save” item to save the settings
8. Reset Bluetooth	Resets the Bluetooth interface of the inverter if the device is not found by the Sofar View App
9. CT Calibration	<p>This function is used to correct the direction and grid phase assignment of the CTs directly connected to the inverter. During CT Calibration, the inverter must be connected to a battery and the grid.</p> <p>It is recommended to turn off the load during calibration. If calibration fails, check if the battery can be charged/discharged correctly</p>
10. Switch On / Off	The inverter can be switched on, switched off, set to standby or set to normal operating mode, which can be useful for installation or maintenance work
11. Unbalanced Support	<p>(Setting is only allowed if parallel is disabled.)</p> <p>Default setting: disabled</p> <p>In situations where the customer only wants to support the local loads or has a zero-export limit across all three phases. When used in conjunction with the supplied three-phase smart meter and with this option set to</p>

	<p>"enable", the per phase output current of the inverter will respond independently.</p> <p>Important: for this function to operate properly, the phase on the smart meter must correlate to the corresponding phase when it is wired into the inverter.</p> <ol style="list-style-type: none"> 1. After setting the EPS mode enable in standby mode, the unbalanced support function will automatically start. 2. After the facility EPS mode is enabled in the grid connection state, the unbalanced support function will automatically start after the standby mode
12. PCC Purchase Control	<p>PCC Buy Control: Control whether the PCC power control function is enabled.</p> <p>PCC Buy Power Control: Power upper limit, that is, the maximum power that can be purchased from the PCC. (When the load is greater than the maximum power purchased from the PCC, the load power priority is higher to meet the load power priority.)</p>
13. PCC power bias	Calibration for PCC power calculation.
14. EPS GFCI	Activates RCD type B monitoring in EPS mode (300 mA)
15. NeutralPointGrounding	When using off-grid mode, ensure that neutral ground is enabled. For Australia, South Africa, and New Zealand, neutral ground is turned off by default, refer to 5.3 System Overview
16. Dry Contact Control	(The inverter is not allowed to set for the slave machine.)

Disable Generators Mode RelayOpenIn EPS	No use this function can start and stop a generator In EPS mode, the dry contact interface will output a 12V signal
RelayCloseIn EPS	In grid-tied mode, the dry contact interface will output a 12V signal

NOTE

- The inverter (Available from hardware version V003) has built-in relays to control the short circuit of the load N line to ground when off-grid.
- When the inverter is off-grid and the load N line and PE line are short-connected, if the power grid is restored and the load N line and PE line are still short-connected, leakage protection will be triggered and explosion hazard will not be caused.

“Energy Statistics” menu

Today	Press Down button to move between items
Month	
Year	Shows PV, Load, Export, Import, Charge, Discharge Energy (kWh) for the selected period
Lifetime	

“System Information” menu

1. Inverter Info

Inverter Info (1)	Serial number, Power Level
Inverter Info (2)	Software Version(To view the software version, enter password 0001), Country, Country Code Version

Inverter Info (3)	Bat Channel1, Bat Channel2, PV Channel1, PV Channel2
Inverter Info (4)	Energy Storage Mode, RS485 Address, EPS Mode, IV Curve Scan
Inverter Info (5)	DRM0 Control, PF Time Setting, QV Time Setting, Power Factor
Inverter Info (6)	Feed-in Limit, Insulation resistance, Parallel Control, Unbalanced Support
Inverter Info (7)	Battery Active

2. Battery Info

Bat1 Information (1)	Battery Type, Discharge Depth , EPS Safety Buffer
Bat1 Information (2)	The Start time and the End time of Force filling
Bat1 Information (3)	Battery Address
Bat2 Information (1)	Battery Type, Discharge Depth , EPS Safety Buffer
Bat2 Information (2)	The Start time and the End time of Force filling
Bat2 Information (3)	Battery Address

3. Safety Param.

Safety Param. (1)	Over- / under-voltage protection
Safety Param. (2)	Over- / under-frequency protection
Safety Param. (3)	10 Min. overvoltage protection

4.debug Info

bug info	DSP1 version, state1, state2, state3, state4, state5, state6
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“Event List” menu

The event list is used to display the real time event recordings, including the total number of events and each specific ID no. and event time. The most recent events are listed at the top.

2. Event list

Current EventList	Show latest event
History EventList	Show event history
Fault information	001 ID04 06150825 (display of the event sequence number, event ID number and time that the event takes place)

“Sofatware update” menu

The user can update the software via the USB flash drive. SOFAR will provide the firmware update when it is required.

7.5 Firmware update

NOTE

- If you want to do a firmware update, please upgrade with PV input or grid status, the update will fail if only the battery is connected.

Please follow the steps below to update the firmware.

1. Insert the USB stick into the computer.
2. SOFAR will send the firmware update to the user.
3. Unzip the file and copy the original file to a USB stick. Attention: The firmware update file must be in the “firmware” subfolder!

4. Press the "Back" on the main interface to enter the main menu page, and select "2.Advanced Settings - Switch On/Off -Switch Off". Make the inverter shut down safely.
5. Insert the USB flash drive into the USB interface of the inverter.
6. Go to menu item "6.Software update" on the LCD display.
7. Enter the password (the standard password is 0715) and then select "Software Upgrade (PCS)".
8. The system will then successively update the main DSP, auxiliary DSP and ARM processors. Pay attention to the displays.
9. If an error message appears, please upgrade again.If this continues many times, contact technical support for help.
10. After the update is complete, Go to menu item "Advanced Settings - Switch On/Off - Switch On" to make the inverter start up and run.
11. You can check the current software version in item "1.Inverter Info (2)" of the SystemInfo menu. Enter the password (the standard password is 0715) to see it.

8 Troubleshooting handling

8.1 Troubleshooting

This section contains information and procedures pertaining to the remedying of potential problems with the inverter.

To carry out troubleshooting, proceed as follows:

- Check the warnings, error messages or error codes displayed on the screen of the inverter.

If no error information is displayed on the screen, check whether the following requirements have been fulfilled:

- Has the inverter been set up in a clean, dry, well-ventilated area?
- Is the DC switch set to ON?
- Are the cables sufficiently dimensioned and short enough?
- Are the input connections, output connections and the wiring all in good condition?
- Are the configuration settings for the relevant installation correct?
- Are the display field and the communication cables correctly connected and undamaged?

Follow the steps below to view recorded problems: Press "Back" to enter the main menu in the normal interface. In the interface screen select "Event List", then press "OK" to enter events.

8.1.1 Shutdown procedure

If the inverter needs to be shut down for electrical inspection, please follow the following steps:

1. Press the "Back" on the main interface to enter the main menu page, and select Advanced Settings - Switch On/Off - Switch Off. Make the inverter shut down safely.
2. Note: after using the menu setting to shut down the inverter, the inverter should be checked and reenergising, it still needs to be on the main menu page. Select advanced

Settings - Switch On/Off- Switch On. start up to enable the inverter to start up and run.

3. Disconnect the AC circuit breaker connecting the inverter power grid port to the power grid.
4. Disconnect the AC breaker connecting the inverter load port to the emergency load.
5. Disconnect the PV side DC switch.
6. Turn off the battery and disconnect the DC switch between the battery and the inverter.
7. Wait for 5 minutes before checking the inverter.

8.1.2 Earth fault alarm

This inverter is compliant with IEC 62109-2 Clause 13.9 and AS/NZS 5033 for earth fault protection.

If an earth fault alarm occurs, the error is displayed on the LCD screen, the red light illuminates and the error can be found in the error history log.

When the inverter is connected to the battery system, when the battery system has ground fault/leak alarm in accordance with AS/NZS 5139, the inverter will also alarm. The alarm method is the same as above.

NOTE

- In the case of devices equipped with a stick logger, the alarm information can be viewed on the monitoring portal and retrieved via the smartphone app.

8.2 Error list

Code	Name	Description	Solution
ID001	GridOVP	The voltage of the power grid is too high	If the alarm occurs occasionally, the possible cause is that the electric grid is abnormal occasionally.
ID002	GridUVP	The voltage of the mains is too low	

ID003	GridOFF	The mains frequency is too high	Inverter will automatically return to normal operating status when the electric grid's back to normal.
ID004	GridUFP	The mains frequency is too low	<p>If the alarm occurs frequently, check whether the grid voltage/frequency is within the acceptable range. If yes, please check the AC circuit breaker and AC wiring of the inverter.</p> <p>If the grid voltage/frequency is NOT within the acceptable range and AC wiring is correct, but the alarm occurs repeatedly, contact technical support to change the grid over-voltage, under-voltage, over-frequency, under-frequency protection points after obtaining approval from the local electrical grid operator.</p>
ID005	GFCI	Charge Leakage Fault	Check for inverter and wiring.

ID006	OVRT	OVRT function is faulty	<p>If the alarm occurs occasionally, the possible cause is that the electric grid is abnormal occasionally. Inverter will automatically return to normal operating status when the electric grid's back to normal.</p> <p>If the alarm occurs frequently, check whether the grid voltage/frequency is within the acceptable range. If yes, please check the AC circuit breaker and AC wiring of the inverter.</p> <p>If the grid voltage/frequency is NOT within the acceptable range and AC wiring is correct, but the alarm occurs repeatedly, contact technical support to change the grid over-voltage, under-voltage, over-frequency, under-frequency protection points after obtaining approval from the local electrical grid operator.</p>
ID007	LVRT	LVRT function is faulty	
ID008	IslandFault	Island protection fault	
ID009	GridOVPIinstant1	Transient overvoltage of mains voltage 1	
ID010	GridOVPIinstant2	Transient overvoltage of mains voltage 2	
ID011	VGridLineFault	Power grid line voltage error	
ID012	InvVoltFault	Inverter overvoltage	Internal faults of

ID013	RefluxFault	Feed-in Limit function is faulty	inverter, switch OFF inverter, wait for 5 minutes, then switch ON inverter. Check whether the problem is solved. If no, please contact technical support.
ID014	VGridUnbalance	unbalanced source voltage	
ID015	InvOVPIinstant	The inverter instantaneous value overvoltage	
ID016	GridPhaseMutation	Abrupt change of grid phase	
ID017	HwAErrGrid	Power grid current sampling error	
ID018	HwAErrDCI(AC)	Wrong sampling of dc component of grid current	
ID019	HwAErrVGrid(DC)	Power grid voltage sampling error (DC)	
ID020	HwAErrVGrid(AC)	Power grid voltage sampling error (AC)	
ID021	HwGFCIFault(DC)	Leakage current sampling error (DC)	
ID022	HwGFCIFault(AC)	Leakage current sampling error (AC)	
ID023	HwAErrDCV	Error in dc component sampling of load voltage	
ID024	HwAErrIdc	DC input current sampling error	
ID025	HwAErrDCI(DC)	DCI Sampling Error (DC)	
ID026	HwAErrIdcBranch	The branch current is incorrectly sampled	
ID027	PVLowImpedance	PV- Low ground impedance	
ID028	PIDAbnormalOut	PID abnormal output	

ID029	ConsistentGFCI	Leakage current consistency error	
ID030	ConsistentVgrid	The line voltage sample between the master DSP and the slave DSP is not consistent.	
ID031	ConsistentDCI	DCI consistency error	
ID032	N-PE fault		
ID033	SpiCommFault(DC)	SPI communication error (DC)	
ID034	SpiCommFault(AC)	SPI communication error (AC)	
ID035	SChip_Fault	Chip error (DC)	
ID036	MChip_Fault	Master chip error (AC)	
ID037	HwAuxPowerFault	Auxiliary power error	
ID038	InvSoftStartFail	Inverter failed to output	
ID039	ArcShutdownAlarm	Arc shutdown protection	
ID040	LowLightChkFail	Low light detection failed	
ID041	RelayFail	Relay detection failure	
ID042	IsoFault	Insulation resistance is too low	Check the insulation resistance between the photovoltaic array and ground (ground), if there is a short circuit, the fault should be

			repaired in time.
ID043	PEConnectFault	Earth fault	Check the PE conductor for function
ID044	InputConfigError	Incorrect input mode configuration	Check the input mode (parallel/independent mode) Settings for the inverter. If not, change the input mode.
ID045	CTDisconnect	CT error	Check that the wiring of the current transformer is correct.
ID046	ReversalConnect	The battery is connected reversedly	Check whether the battery wiring is correct.
ID047	ParallelFault	Master does not exist or is duplicate	Check the parallel mode settings for the inverter. Check whether the wiring is correct.
ID048	SNTypeFault	Serial number fault	Internal faults of inverter, switch OFF inverter, wait for 5 minutes, then switch ON inverter. Check whether the problem is solved. If no, please contact technical support.
ID049	TempErrBat	Battery temperature error	For Inner BMS battery, make sure that the battery NTC cable is properly connected. Make sure the inverter is
ID050	TempErrHeatSink 1	Temperature error heat sink 1	
ID051	TempErrHeatSink 2	Temperature error heat sink 2	

ID052	TempErrHeatSink 3	Heat sink temperature error 3	installed where there is no direct sunlight. Please ensure that the inverter is installed in a cool/well ventilated place. Ensure the inverter is installed vertically and the ambient temperature is below the inverter temperature limit.
ID053	TempErrHeatSink 4	Temperature error heat sink 4	
ID054	TempErrHeatSink 5	Temperature error heat sink 5	
ID055	TempErrHeatSink 6	Temperature error heat sink 6	
ID057	TempErrEnv1	Temperature error ambient temperature 1	
ID058	TempErrEnv2	Ambient temperature 2 Protection	
ID059	TempErrInv1	Temperature error module 1	
ID060	TempErrInv2	Module 2 Temperature protection	
ID061	TempErrInv3	Module 3 Temperature protection	
ID062	TempDiffErrInv	Excessive module temperature difference	
ID065	BusRmsUnbalance	Asymmetrical bus voltage RMS	Internal error of the inverter. Switch off the inverter, wait 5 minutes and then switch the unit on again. If the error persists, contact technical support.
ID066	BusInstUnbalance	The transient value of the bus voltage is unbalanced	
ID067	BusUVP	The DC bus voltage is too low during mains connection	
ID068	BusZVP	The DC bus voltage is too low	
ID069	PVOVP	The PV input voltage is too high	Check whether the PV series voltage (Voc) is higher than the maximum input

			voltage of the inverter. If this is the case, adjust the number of PV modules in series. After the correction, the inverter automatically returns to its normal state.
ID070	BatOVP	Battery overvoltage	Check whether the voltage of the battery is higher than the maximum input voltage of the inverter. If this is the case, adjust the number of battery modules in series.
ID071	LLCBusOVP	LLC Bus overvoltage protection	Internal error of the inverter. Switch off the inverter, wait 5 minutes and then switch the unit on again. If the error persists, contact technical support.
ID072	SwBusRmsOVP	Inverter bus voltage RMS Software overvoltage	
ID073	SwBusIOVP	Inverter bus voltage instantaneous Software overvoltage	
ID074	FlyingCapOVP	Flying trans-capacitor overvoltage protection	

ID075	FlyingCapUVP	Flying cross-capacitor undervoltage protection
ID076	PVUVP	PV undervoltage
ID081	SwBatOCP	Software overcurrent protection of the battery
ID082	DciOCP	Dci overcurrent protection
ID083	SwIOCP	Instantaneous output current protection
ID084	SwBuckBoostOCP	BuckBoost software sequence
ID085	SwAcRmsOCP	Output RMS current protection
ID086	SwPvOCPInstant	PV overcurrent software protection
ID087	IpvUnbalance	PV flows in uneven parallelism
ID088	IacUnbalance	Unbalanced output current
ID089	SwPvOCP	PV software overcurrent protection
ID090	IbalanceOCP	Balanced current protection
ID091	ResOver	Resonance protection
ID092	SwAcCBCFault	Software current limiting protection by wave
ID093	SwPvBranchOCP	PV branch software overcurrent (enabled by

		default)	
ID097	HwLLCBusOVP	LLC bus hardware overvoltage	
ID098	HwBusOVP	Inverter bus hardware overvoltage	
ID099	HwBuckBoostOCP	BuckBoost hardware overflows	
ID100	HwBatOCP	Battery hardware overflow	
ID102	HwPVOCP	PV hardware overflows	
ID103	HwACOCP	Mains current is too high and has triggered hardware protection	
ID104	HwDiffOCP	Hardware differential overcurrent	
ID105	MeterCommFault	Communication fault with meter unit	Check communication to meter.
ID106	SNMachineFault	Serial number type error	
ID107	HwVerError	The hardware version does not match	
ID109	GeneratorOverload	Generator overload protection	
ID110	Overload1	Overload protection 1	Please check whether the inverter is operating under overload.
ID111	Overload2	Overload protection 2	
ID112	Overload3	Overload protection 3	

ID113	OverTempDerating	The inverter has throttled due to too high a temperature	<p>Make sure that the inverter has been installed in a cool and well-ventilated place without direct sunlight.</p> <p>Make sure the inverter is installed vertically and the ambient temperature is below the temperature limit of the inverter.</p>
ID114	FreqDerating	AC frequency is too high	<p>Make sure that the mains frequency and voltage are within the permissible range.</p>
ID115	FreqLoading	AC frequency is too low	
ID116	VoltDerating	AC voltage is too high	
ID117	VoltLoading	AC voltage is too low	
ID118	LowTempDerating	Low temperature load reduction	
ID121	SpdFail(DC)	Lightning Protection Failure (DC)	
ID122	SpdFail(AC)	Lightning Protection failure (AC)	
ID124	BatLow	The battery is low	<p>Please check if the battery voltage of the inverter is too low.</p>
ID125	BatDchgProhibit	No battery protection	
ID128	BatReversalConnect	Battery input reverse protection	
ID129	PermHwAcOCP	Mains current is too high and has caused an unrecoverable hardware fault	<p>Internal error of the inverter. Switch off the inverter, wait 5</p>

ID130	PermBusOVP	Bus voltage is too high and has caused a non-recoverable fault	minutes and then switch the unit on again. If the error persists, contact technical support.
ID131	PermHwBusOVP	Permanent bus hardware failure due to overvoltage	
ID132	PermIpvUnbalance	Input current is unbalanced and has caused an unrecoverable fault	
ID133	PermEPSBatOCP	Permanent battery overcurrent error in EPS mode	
ID134	PermAcOCPIstant	Permanent error due to transient overcurrent	
ID135	PermlacUnbalance	Permanent unbalanced output current error	
ID136	PermInvStartFail	The soft startup of the inverter fails	
ID137	PermInCfgError	Permanent input mode configuration error	Check the MPPT input mode setting (parallel mode/independent mode) of the inverter and correct it if necessary.
ID138	PermDCOCPIstant	Permanent input overcurrent error	
ID139	PermHwDCOCP	Permanent input hardware overcurrent error	Internal error of the inverter. Switch off the inverter, wait 5 minutes and then switch the unit

			back on. If the error persists, contact technical support.
ID140	PermRelayFail	Permanent error of the mains relay	
ID141	PermBusUnbalance	The bus voltage is unbalanced and has caused an unrecoverable error	
ID142	PermSpdFail(DC)	surge protection	
ID143	PermSpdFail(AC)	surge protection	
ID144	PermGridRlyFail	Grid relay fault	
ID145	USBFault	USB error	Check the USB connection of the inverter.
ID146	WifiFault	Wifi error	Check the inverter's WiFi connection.
ID147	BluetoothFault	Bluetooth error	Check the Bluetooth connection of the inverter.
ID148	RTCFault	RTC clock failure	Internal error of the inverter. Switch off the inverter, wait 5 minutes and then switch the unit back on. If the error persists, contact technical support.
ID149	CommEEPROMFault	EEPROM error of the communication card	
ID150	FlashFault	Communication card FLASH error	
ID152	SafetyVerFault		

ID153	SCIlose(DC)	SCI communication error (DC)	
ID154	SCIlose(AC)	SCI communication error (AC)	
ID155	SCIlose(Fuse)	SCI communication error (fuse)	
ID156	SoftVerError	Inconsistent software versions	Download the latest firmware from the website and launch the software update. If the error persists, contact technical support.
ID157	BMS1CommFault	Lithium battery1 communication error	Make sure your battery is compatible with the inverter. CAN communication is recommended. Check the communication line or the connection of the battery and the inverter for errors.
ID158	BMS2CommFault	Lithium battery2 communication error	Make sure your battery is compatible with the inverter. CAN communication is recommended. Check the communication line or the connection of the battery and the inverter for errors.

ID159	BMS3CommFault	Lithium battery 3 Communication is faulty	
ID160	BMS4CommFault	Lithium battery 4 Communication is faulty	
ID161	ForceShutdown	Forced shutdown	The inverter has been forcibly disconnected.
ID162	RemoteShutdown	Remote shutdown	The inverter is shut down remotely.
ID163	Drms0Shutdown	DRM 0 shutdown	The inverter is running with a Drms0 shutdown.
ID164	PSCommFault	Power station communication failure shut down	
ID169	FanFault1	Fan 1 fault	Check if the corresponding fan of the inverter is running normally.
ID170	FanFault2	Fan 2 fault	
ID171	FanFault3	Fan 3 fault	
ID172	FanFault4	Fan 4 fault	
ID173	FanFault5	Fan 5 fault	
ID174	FanFault6	Fan 6 fault	
ID175	FanFault7	Fan 7 fault	
ID177	BMS OVP	BMS overvoltage alarm	Internal error in the connected lithium battery. Switch off the inverter and the lithium battery, wait 5 minutes and then switch the components on again. If the error persists, contact technical support.
ID178	BMS UVP	BMS Undervoltage alarm	
ID179	BMS OTP	BMS High temperature warning	
ID180	BMS UTP	BMS low temperature warning	
ID181	BMS OCP	BMS overload warning during charging and discharging	

ID182	BMS Short	BMS Short circuit alarm	Please contact technical support.
ID183	BMS VerFault	BMS version fault	
ID184	BMS CAN VerFault	BMS CAN version fault	
ID185	BMS CAN VerLow	BMS CAN version is out of date	
ID186	BatDischargeHTP	Battery overtemperature protection	
ID187	BatDischargeLTP	Low temperature protection for battery discharge	
ID188	BatChargeHTP	Battery charging overtemperature protection	
ID189	AFCICommLose	The arc device communication is faulty	
ID190	BatChargeLTP	Low temperature protection for battery charging	
ID191	PID_Output_Fail	PID repair failure	
ID192	PLC_Com_Fail	The heartbeat of the PLC module is lost	
ID193	StrFuseALM1-1	String safety open 1-1	
ID194	StrFuseALM1-2	String safety open 1-2	
ID195	StrFuseALM2-1	String safety open 2-1	
ID196	StrFuseALM2-2	String safety open 2-2	
ID197	StrFuseALM3-1	String safety open 3-1	
ID198	StrFuseALM3-2	String safety open 3-2	
ID199	StrFuseALM4-1	String safety open 4-1	
ID200	StrFuseALM4-2	String safety open 4-2	

ID201	StrFuseALM5-1	String safety open 5-1	
ID202	StrFuseALM5-2	String safety open 5-2	
ID203	StrFuseALM6-1	String safety open 6-1	
ID204	StrFuseALM6-2	String safety open 6-2	
ID205	StrFuseALM7-1	String safety open 7-1	
ID206	StrFuseALM7-2	String safety open 7-2	
ID207	StrFuseALM8-1	String safety open 8-1	
ID208	StrFuseALM8-2	String safety open 8-2	
ID209	StrFuseALM9-1	String safety open 9-1	
ID210	StrFuseALM9-2	String safety open 9-2	
ID211	StrFuseALM10-1	String safety open 10-1	
ID212	StrFuseALM10-2	String safety open 10-2	
ID213	StrFuseALM11-1	String safety open 11-1	
ID214	StrFuseALM11-2	String safety open 11-2	
ID215	StrFuseALM12-1	String safety open 12-1	
ID216	StrFuseALM12-2	String safety open 12-2	
ID217	StrFuseALM13-1	String safety open 13-1	
ID218	StrFuseALM13-2	String safety open 13-2	
ID219	StrFuseALM14-1	String safety open 14-1	
ID220	StrFuseALM14-2	String safety open 14-2	
ID221	StrFuseALM15-1	String safety open 15-1	
ID222	StrFuseALM15-2	String safety open 15-2	

ID223	StrFuseALM16-1	String safety open 16-1	
ID224	StrFuseALM16-2	String safety open 16-2	
ID225	InputFuseALM0	Enter safety open 0	
ID226	InputFuseALM1	Enter safety open 1	
ID227	InputFuseALM2	Enter safety open 2	
ID228	InputFuseALM3	Enter safety open 3	
ID229	InputFuseALM4	Enter safety open 4	
ID230	InputFuseALM5	Enter safety open 5	
ID231	InputFuseALM6	Enter safety open 6	
ID232	InputFuseALM7	Enter safety open 7	
ID233	InputFuseALM8	Enter safety open 8	
ID234	InputFuseALM9	Enter safety open 9	
ID235	InputFuseALM10	Enter safety open 10	
ID236	InputFuseALM11	Enter safety open 11	
ID237	InputFuseALM12	Enter safety open 12	
ID238	InputFuseALM13	Enter safety open 13	
ID239	InputFuseALM14	Enter safety open 14	
ID240	InputFuseALM15	Enter safety open 15	

8.3 Maintenance

Inverters do not generally require daily or routine maintenance. Before carrying out cleaning, ensure that the DC switch and AC circuit breaker between the inverter and power grid have been

switched off. Wait at least 5 minutes before carrying out cleaning.

8.3.1 Cleaning the inverter

Clean the inverter using an air blower and a dry, soft cloth or a soft bristle brush. Do NOT clean the inverter with water, corrosive chemicals, cleaning agents etc.

8.3.2 Cleaning the heat sink

In order to help guarantee correct long-term operation of the inverter, make sure that there is sufficient space for ventilation around the heat sink. Check the heat sink for blockages (dust, snow etc.) and remove them if present. Please clean the heat sink using an air blower and a dry, soft cloth or a soft bristle brush. Do NOT clean the heat sink with water, corrosive chemicals, cleaning agents etc.

9 DataSheet

NOTE

- The following parameters may change without notice, please refer to the user manual and DataSheet on our website.

Model	HYD 5KTL-3PH	HYD 6KTL-3PH	HYD 8KTL-3PH	HYD 10KTL-3PH	HYD 10KTL-3PH-A	HYD 15KTL-3PH	HYD 20KTL-3PH
PV Input							
Recommended Max. PV Power	7500Wp	9000Wp	12000Wp	15000Wp	15000Wp	22500Wp	30000Wp
Max. Input Voltage	1000Vd.c.						
Start-up Voltage	200Vd.c.						
Rated Input Voltage	600Vd.c.						
MPPT Operating Voltage Range	180-960 Vd.c.						
Number of MPPT	2						
Max. Number of Input Strings per MPPT	1/1			2/2			
Max. Input Current [1]	16A/16A			32A/32A			
Max. Isc[2]	22.5A/22.5A			45A/45A			
AC Output (Grid)							
Rated Output Power	5 kW	6 kW	8 kW	10 kW	10 kW	15 kW	20 kW
Rated Output Current	7.6/7.2/6.9A	9.1/8.7/8.3A	12.1/11.6/11.1A	15.2/14.5/13.9A	15.2/14.5/13.9A	22.7/21.7/20.8A	30.3/29.0/27.8A
Rated Output Voltage	3(N)~+PE, 380/400/415 Va.c.						
Rated Output Frequency	50/60Hz						
Max. Apparent Power	5.5 kVA	6.6 kVA	8.8 kVA	11 kVA	10 kVA	16.5 kVA	22 kVA
Max. Output Current	8.3/8.0/7.6A	10.0/9.6/9.2A	13.3/12.8/12.2A	16.7/15.9/15.3A	15.2/14.5/13.9A	25.0/23.9/22.9A	33.3/31.9/30.6A
THDi	<3%						
Power Factor Range	0.8 lagging-0.8 leading						
Battery							
Battery Type [3]	Lithium-ion & Lead-acid						
Voltage Range	180-800 Vd.c.						
Number of Battery Input Channels	1			2			
Max. Charging Power	5 kW	6 kW	8 kW	10 kW	10 kW	15 kW	20 kW
Max. Discharging Power	5 kW	6 kW	8 kW	10 kW	10 kW	15 kW	20 kW
Max. Charging Current	25 A	25 A	25 A	25/25 A	25/25 A	25/25 A	25/25 A
Max. Discharging Current	25 A	25 A	25 A	25/25 A	25/25 A	25/25 A	25/25 A
BMS Communication	CAN/RS485						

Model	HYD 5KTL-3PH	HYD 6KTL-3PH	HYD 8KTL-3PH	HYD 10KTL-3PH	HYD 10KTL-3PH-A	HYD 15KTL-3PH	HYD 20KTL-3PH
AC Output (Backup)							
Rated Output Power	5 kW	6 kW	8 kW	10 kW	10 kW	15 kW	20 kW
Rated Output Current	7.6/7.2/6.9A	9.1/8.7/8.3A	12.1/11.6/11.1A	15.2/14.5/13.9A	15.2/14.5/13.9A	22.7/21.7/20.8A	30.3/29.0/27.8A
Rated Output Voltage	3N~+PE, 380/400/415 Va.c.						
Rated Output Frequency	50/60Hz						
Rated Apparent Power	5 kVA	6 kVA	8 kVA	10 kVA	10 kVA	15 kVA	20 kVA
Max. Apparent Power	5.5 kVA	6.6 kVA	8.8 kVA	11 kVA	11 kVA	16.5 kVA	22 kVA
Peak Output Apparent Power	7500VA, 60s	9000VA, 60s	12000VA, 60s	15000VA, 60s	15000VA, 60s	22500VA, 60s	26000VA, 60s
Max. Output Current	8.3/8.0/7.6A	10.0/9.6/9.2A	13.3/12.8/12.2A	16.7/15.9/15.3A	16.7/15.9/15.3A	25.0/23.9/22.9A	33.3/31.9/30.6A
THDv(@ linear load)	<3%						
Switching Time	10ms default						
Efficiency							
Max. MPPT Efficiency	99.9%						
Max. Efficiency	98.0%	98.0%	98.0%	98.2%	98.2%	98.2%	98.2%
European Efficiency	97.5%	97.5%	97.5%	97.7%	97.7%	97.7%	97.7%
Max. Efficiency of Charging/Discharging [4]	97.6%	97.6%	97.6%	97.8%	97.8%	97.8%	97.8%
Protection							
DC Switch	Yes						
PV Reverse Connection Protection	Yes						
Battery Reverse Connection Protection	Yes						
Output Short Circuit Protection	Yes						
Output Overcurrent Protection	Yes						
Output Overvoltage Protection	Yes						
Insulation Impedance Detection	Yes						
Residual Current Detection	Yes						
Anti-island Protection	Yes						
Surge Protection	PV:Type II , AC:Type II						
General Parameters							
Operating Temperature Range	-30°C to 60°C (derating above +45°C)						
Relative Humidity Range	5%-95%						
Max. Operating Altitude	4000m (derating above 2000 m)						
Standby Self-consumption [5]	<25W						
Inverter Topology	Non-Isolation						
Installation Method	Wall Mounted						
IP Rating	IP65						

Model	HYD 5KTL-3PH	HYD 6KTL-3PH	HYD 8KTL-3PH	HYD 10KTL-3PH	HYD 10KTL-3PH-A	HYD 15KTL-3PH	HYD 20KTL-3PH
Dimensions (W*H*D)	587*515*261 mm						
Cooling Mode	Natural			Forced airflow			
Weight	32 kg	32 kg	32 kg	39.5kg	39.5kg	39.5kg	39.5kg
Communication	RS485/CAN/WiFi, Optional:LAN/4G						
Display	LCD & APP						

[1] PV Max. Input Current may change(12.5A to 16A;25A to 32A), please refer to the label on the body.

[2] PV Max. Isc may change(15A to 22.5A;30A to 45A), please refer to the label on the body.

[3] Please refer to document “SOFAR inverter Model compatible battery list” .

[4] Battery-AC maximum efficiency of battery charge and discharge.

[5] Standby loss at rated input voltage.

[6] If you choose the Belgian safety code, the Max. Apparent Power of HYD 5-20KTL-3PH is 10 KVA.

Version 12.1



ENERGY TO POWER YOUR LIFE

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